

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2007
000's

Stranded Cost (SC) Balances

	<u>01/01/07</u> Stranded Cost Balance	(Decr)/Incr for the twelve months ended 12/31/07	<u>12/31/07</u> Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	\$ 325,608	\$ (52,344)	\$ 273,264
2 Part 2 - IPP Bio-energy Savings	2,474	\$ (291)	2,183
3 IPP Buyouts/Buydowns & Savings	16,711	\$ (1,695)	15,016
4 Cumulative Net SCRC (Over)/Under Recovery	10,683	(6,772)	3,911
5 Total stranded cost (L1+L2+L3+L4)	<u>\$ 355,476</u>	<u>\$ (61,101)</u>	<u>\$ 294,375</u>

Stranded Cost Recovery Charge (SCRC)

	Total for the twelve months ended 12/31/07
6 Revenues:	
7 Stranded Cost Recovery Revenues	<u>\$ 108,864</u>
8 Cost:	
9 Part 1 - RRBs, principal, interest & fees	71,549
10 Part 2 - Ongoing cost	<u>30,544</u>
11 Total cost (L9+L10):	<u>\$ 102,093</u>
12 Net SCRC (Over)/Under Recovery (L11-L7)	<u>\$ (6,772)</u>

Notes:

All amounts above are supported on page 2.

Amounts shown above may not add due to rounding

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2007
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Stranded Cost (SC) Balances

	Reference	01/01/07 Stranded Cost Balance	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 325,608	\$ (4,111)	\$ (4,397)	\$ (4,397)	\$ (4,397)	\$ (4,150)	\$ (4,150)	\$ (4,150)	\$ (4,612)	\$ (4,612)	\$ (4,612)	\$ (4,377)	\$ (4,377)	\$ 273,264
2 Part 2 - IPP Bio-energy Savings	Page 5	2,474	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	2,183
IPP Buyouts/Buydowns & Savings	Page 5	16,711	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	15,016
3 Cumulative SCRC (Over)/Under Recovery	L11	10,683	331	(321)	1,088	1,435	1,059	181	(907)	(1,377)	(3,393)	(1,424)	(1,839)	(1,603)	3,911
4 Total stranded cost		<u>\$ 355,476</u>	<u>\$ (3,946)</u>	<u>\$ (4,884)</u>	<u>\$ (3,475)</u>	<u>\$ (3,128)</u>	<u>\$ (3,256)</u>	<u>\$ (4,135)</u>	<u>\$ (5,222)</u>	<u>\$ (6,155)</u>	<u>\$ (8,171)</u>	<u>\$ (6,202)</u>	<u>\$ (6,381)</u>	<u>\$ (6,146)</u>	<u>\$ 294,375</u>

Stranded Cost Recovery Charge (SCRC)

		January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 9,218	\$ 8,613	\$ 8,664	\$ 7,875	\$ 8,580	\$ 9,113	\$ 10,442	\$ 10,844	\$ 9,284	\$ 9,224	\$ 9,209	\$ 7,800	\$ 108,864
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	5,770	6,048	6,101	6,066	5,738	5,785	5,764	6,192	6,188	6,164	5,837	5,897	71,549
9 Part 2 - Ongoing costs	Page 5	3,779	2,244	3,651	3,244	3,902	3,509	3,771	3,275	(298)	1,636	1,533	300	30,544
10 Total Stranded Cost (L8+L9)		9,549	8,291	9,752	9,309	9,639	9,294	9,535	9,466	5,890	7,800	7,370	6,196	102,093
11 Net SCRC (Over)/Under Recovery (L10-L6)		<u>\$ 331</u>	<u>\$ (321)</u>	<u>\$ 1,088</u>	<u>\$ 1,435</u>	<u>\$ 1,059</u>	<u>\$ 181</u>	<u>\$ (907)</u>	<u>\$ (1,377)</u>	<u>\$ (3,393)</u>	<u>\$ (1,424)</u>	<u>\$ (1,839)</u>	<u>\$ (1,603)</u>	<u>\$ (6,772)</u>

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATIONSUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2007
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Revenue By Class	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
1 Stranded Cost Revenue													
2 Residential	\$ 4,008	\$ 4,084	\$ 3,805	\$ 3,501	\$ 2,977	\$ 3,303	\$ 4,092	\$ 4,575	\$ 4,160	\$ 3,527	\$ 3,682	\$ 4,393	\$ 46,107
3 Commercial	3,481	3,620	3,469	3,387	3,265	3,558	4,170	4,384	4,293	3,939	3,754	3,976	45,298
4 Manufacturing	1,401	1,485	1,473	1,510	1,496	1,613	1,786	1,831	1,814	1,690	1,637	1,525	19,262
5 Public street lights	34	29	28	24	20	20	23	25	29	32	34	38	336
6 Subtotal	8,925	9,218	8,776	8,423	7,758	8,494	10,071	10,816	10,296	9,188	9,107	9,932	111,003
7 Unbilled SCRC accrual	4,960	4,355	4,243	3,694	4,516	5,136	5,506	5,535	4,523	4,559	4,660	2,528	54,213
8 Prior month reversal	(4,666)	(4,960)	(4,355)	(4,243)	(3,694)	(4,516)	(5,136)	(5,506)	(5,535)	(4,523)	(4,559)	(4,660)	(56,352)
9 Net SCRC Unbilled	294	(605)	(112)	(548)	822	619	371	28	(1,012)	36	102	(2,132)	(2,138)
10 Net SCRC Revenue	\$ 9,218	\$ 8,613	\$ 8,664	\$ 7,875	\$ 8,580	\$ 9,113	\$ 10,442	\$ 10,844	\$ 9,284	\$ 9,224	\$ 9,209	\$ 7,800	\$ 108,864
11 Energy Service Revenue													
12 Residential	\$ 24,944	\$ 25,471	\$ 23,713	\$ 21,781	\$ 18,472	\$ 20,462	\$ 20,975	\$ 23,455	\$ 21,329	\$ 18,097	\$ 18,931	\$ 22,640	260,269
13 Commercial	22,607	23,241	21,652	21,010	19,415	21,636	21,803	23,393	22,203	20,166	19,523	21,514	258,164
14 Manufacturing	9,365	9,943	8,487	8,158	7,619	8,417	8,634	9,947	8,353	6,950	6,716	8,274	100,863
15 Public street lights	222	189	179	158	133	130	122	135	157	174	181	206	1,987
16 Subtotal	57,138	58,844	54,031	51,107	45,639	50,646	51,533	56,930	52,042	45,387	45,351	52,634	621,283
17 Unbilled ES accrual	31,715	27,767	26,084	22,398	26,641	25,397	28,132	29,116	22,868	22,521	23,224	29,959	315,823
18 Prior month reversal	(28,373)	(31,715)	(27,767)	(26,084)	(22,398)	(26,641)	(25,397)	(28,132)	(29,116)	(22,868)	(22,521)	(23,224)	(314,236)
19 Net ES Unbilled	3,342	(3,948)	(1,683)	(3,686)	4,243	(1,243)	2,734	984	(6,248)	(347)	703	6,735	1,586
20 Net ES Revenue	\$ 60,480	\$ 54,896	\$ 52,348	\$ 47,421	\$ 49,882	\$ 49,403	\$ 54,267	\$ 57,914	\$ 45,795	\$ 45,040	\$ 46,054	\$ 59,369	\$ 622,869

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2007
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SCRC Part 1 Amortization of Securitized Assets	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
1 Principal													
2 Amortization of Seabrook cost	\$ 3,145	\$ 3,363	\$ 3,363	\$ 3,363	\$ 3,174	\$ 3,174	\$ 3,174	\$ 3,528	\$ 3,528	\$ 3,528	\$ 3,348	\$ 3,348	\$ 40,037
3 Amortization of MP 3	100	107	107	107	101	101	101	112	112	112	106	106	1,271
4 Amortization of RRB1 financing cost	74	79	79	79	75	75	75	83	83	83	79	79	942
5 Amortization of RRB2-Whitefield	793	848	848	848	800	800	800	890	890	890	844	844	10,094
6 Total	4,111	4,397	4,397	4,397	4,150	4,150	4,150	4,612	4,612	4,612	4,377	4,377	52,344
7 Interest and Fees													
8 RRB1 Interest	1,538	1,531	1,580	1,553	1,485	1,527	1,509	1,439	1,480	1,460	1,385	1,435	17,922
9 RRB2 Interest-Whitefield	21	12	26	19	6	14	11	(3)	4	0	(13)	(5)	92
10 Net RRB fees	100	107	97	97	97	94	94	143	92	92	89	89	1,191
11 Total	1,659	1,650	1,703	1,668	1,588	1,635	1,615	1,579	1,576	1,552	1,460	1,520	19,205
12 Total SCRC Part 1 cost	\$ 5,770	\$ 6,048	\$ 6,101	\$ 6,066	\$ 5,738	\$ 5,785	\$ 5,764	\$ 6,192	\$ 6,188	\$ 6,164	\$ 5,837	\$ 5,897	\$ 71,549

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PUJIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2007

Pending Cost Activity	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
1 Energy Service Ongoing Costs													
2 IPP at Market Costs (1)	\$ 5,040	\$ 5,279	\$ 29	\$ 5,757	\$ 5,622	\$ 4,273	\$ 3,549	\$ 4,287	\$ 2,436	\$ 2,872	\$ 3,702	\$ 5,225	\$ 52,272
3 2006 ES true-up	(48)	-	-	-	-	-	-	-	-	-	-	-	(48)
4 Total Ongoing Cost Applicable to Energy Service	\$ 4,992	\$ 5,279	\$ 4,229	\$ 5,757	\$ 5,622	\$ 4,273	\$ 3,549	\$ 4,287	\$ 2,436	\$ 2,872	\$ 3,702	\$ 5,225	\$ 52,224
5 SCRC Ongoing Costs													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 268	\$ 260	\$ 280	\$ 289	\$ 282	\$ 264	\$ 246	\$ 238	\$ 238	\$ 250	\$ 267	\$ 251	\$ 3,132
7 Above Market IPP Costs (1)	4,508	2,939	4,312	3,878	4,523	4,133	4,405	3,908	331	2,256	2,129	928	38,250
8 Return on deferred taxes	(916)	(904)	(891)	(878)	(866)	(854)	(845)	(833)	(820)	(813)	(800)	(788)	(10,207)
9 Return on Part 2 SCRC, net of deferred taxes	(105)	(99)	(99)	(99)	(97)	(96)	(96)	(94)	(92)	(91)	(89)	(111)	(1,166)
10 Return on SCRC deferred balance	48	48	49	54	60	62	60	55	44	34	26	19	559
11 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
12 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
13 2006 SCRC true-up	(24)	-	-	-	-	-	-	-	-	-	-	-	(24)
11 Total ongoing costs applicable to SCRC	\$ 3,779	\$ 2,244	\$ 3,651	\$ 3,244	\$ 3,902	\$ 3,509	\$ 3,771	\$ 3,275	\$ (298)	\$ 1,636	\$ 1,533	\$ 300	\$ 30,544
12 Ongoing Costs Balances													
13 IPP Bio-energy Savings	\$ 2,474	-	-	-	\$ 291	-	\$ 2,183	-	-	-	-	-	-
14 IPP Buyouts/Buydowns & Savings	16,711	-	-	-	1,695	-	15,016	-	-	-	-	-	-
	19,185	-	-	-	\$ 1,986	-	\$ 17,19	-	-	-	-	-	-

(1) IPP ongoing costs are supported on page 9.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2007
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Energy Service Charge (ES)

		Reference	01/01/07 ES Balance													
			January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	12/31/2007 ES Balance	
1 Revenues:																
2 Energy Service		Page 3	\$ 60,480	\$ 54,896	\$ 52,348	\$ 47,421	\$ 49,882	\$ 49,403	\$ 54,267	\$ 57,914	\$ 45,795	\$ 45,040	\$ 46,054	\$ 59,369	\$ 622,869	
3 Cost:																
4 Part 2- Ongoing costs																
5 - IPP at market		Page 5	4,992	5,279	4,229	5,757	5,622	4,273	3,549	4,287	2,436	2,872	3,702	5,225	52,224	
6 - Generation Costs		Page 7	47,909	52,688	46,777	44,610	48,648	47,173	50,383	55,421	51,031	41,019	43,030	55,177	583,865	
7 - Return on ES Deferral, net of deferred taxes			(91)	(101)	(97)	(94)	(79)	(65)	(62)	(59)	(39)	(25)	(25)	(21)	(757)	
8 Subtotal			\$ 52,810	\$ 57,866	\$ 50,909	\$ 50,274	\$ 54,191	\$ 51,381	\$ 53,871	\$ 59,649	\$ 53,428	\$ 43,866	\$ 46,708	\$ 60,381	\$ 635,332	
9 NWPP credits		Page 11	(928)	(976)	(1,269)	(997)	(1,254)	(1,041)	(1,265)	(1,392)	(1,185)	(1,011)	(1,183)	(1,360)	(13,862)	
10 Total Cost (line 8 + line 9)			\$ 51,881	\$ 56,890	\$ 49,640	\$ 49,277	\$ 52,937	\$ 50,340	\$ 52,606	\$ 58,257	\$ 52,243	\$ 42,855	\$ 45,524	\$ 59,021	\$ 621,470	
11 Cumulative ES (Over)/Under Recovery			(19,445)	\$ (8,599)	\$ 1,993	\$ (2,708)	\$ 1,856	\$ 3,055	\$ 937	\$ (1,661)	\$ 343	\$ 6,448	\$ (2,185)	\$ (530)	\$ (348)	\$ (20,844)

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2007
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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2007</u>	<u>February 2007</u>	<u>March 2007</u>	<u>April 2007</u>	<u>May 2007</u>	<u>June 2007</u>	<u>July 2007</u>	<u>August 2007</u>	<u>September 2007</u>	<u>October 2007</u>	<u>November 2007</u>	<u>December 2007</u>	<u>Total 2007</u>
1 Generation Cost														
2 Fossil energy costs	Page 8	\$ 22,199	\$ 27,303	\$ 14,969	\$ 11,401	\$ 8,291	\$ 14,744	\$ 14,943	\$ 16,717	\$ 12,354	\$ 13,454	\$ 14,435	\$ 19,418	\$ 190,228
3 F/H O&M, depr. & taxes		8,844	8,236	11,894	12,439	12,524	9,471	9,078	9,979	9,693	10,596	8,706	9,648	121,108
4 Return on rate base		2,951	2,951	2,678	2,787	2,787	3,115	3,053	3,053	3,020	2,979	2,979	3,012	35,364
5 Seabrook costs/ (credits)		-	-	(1)	-	-	(324)	-	-	(66)	-	-	(1)	(391)
6 Vermont Yankee		638	567	571	567	247	463	616	474	421	595	612	635	6,406
7 Purchases and sales	Page 10	13,278	13,630	16,667	17,416	24,799	19,704	22,693	25,198	25,609	13,396	16,297	22,465	231,151
8 Total		<u>\$ 47,909</u>	<u>\$ 52,688</u>	<u>\$ 46,777</u>	<u>\$ 44,610</u>	<u>\$ 48,648</u>	<u>\$ 47,173</u>	<u>\$ 50,383</u>	<u>\$ 55,421</u>	<u>\$ 51,031</u>	<u>\$ 41,019</u>	<u>\$ 43,030</u>	<u>\$ 55,177</u>	<u>\$ 583,865</u>

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2007
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<u>Fossil Energy Costs by Station</u>	<u>January 2007</u>	<u>February 2007</u>	<u>March 2007</u>	<u>April 2007</u>	<u>May 2007</u>	<u>June 2007</u>	<u>July 2007</u>	<u>August 2007</u>	<u>September 2007</u>	<u>October 2007</u>	<u>November 2007</u>	<u>December 2007</u>	<u>Total 2007</u>
1 Fossil Steam													
2 Merrimack	\$ 8,846	\$ 6,899	\$ 9,217	\$ 6,914	\$ 3,948	\$ 8,660	\$ 10,232	\$ 9,930	\$ 8,178	\$ 9,412	\$ 9,507	\$ 10,794	\$ 102,537
3 Schiller	3,151	3,567	3,364	3,121	4,041	3,139	3,198	4,257	3,730	3,444	4,309	4,746	44,067
4 Newington (1)	9,413	16,035	1,530	833	54	2,346	892	1,823	(141)	95	35	3,453	36,365
5 Wyman No. 4	4	142	315	85	4	99	11	2	24	23	5	10	725
6 SO ₂ allowance / NO _x	695	623	515	379	234	489	578	575	401	503	517	347	5,855
7 Other	3	3	3	3	3	10	5	39	9	(28)	4	20	76
8 Total Fossil Steam	\$ 22,112	\$ 27,269	\$ 14,944	\$ 11,335	\$ 8,285	\$ 14,743	\$ 14,915	\$ 16,626	\$ 12,201	\$ 13,450	\$ 14,378	\$ 19,370	189,626
9 Internal Combustion													
10 C.T.'s: Lost Nation	24	2	3	-	-	-	8	3	22	4	21	(4)	83
11 Merrimack	18	12	8	46	1	0	20	37	27	0	-	31	203
12 Schiller	12	8	7	17	5	-	-	17	82	-	-	-	149
13 White Lake	32	11	7	3	-	-	-	34	23	0	37	20	168
14 Total Internal Combustion	\$ 87	\$ 34	\$ 26	\$ 66	\$ 6	\$ 0	\$ 29	\$ 91	\$ 154	\$ 4	\$ 58	\$ 47	\$ 602
15 Total Fossil Energy Costs	\$ 22,199	\$ 27,303	\$ 14,969	\$ 11,401	\$ 8,291	\$ 14,744	\$ 14,943	\$ 16,717	\$ 12,354	\$ 13,454	\$ 14,435	\$ 19,418	\$ 190,228

(1) Credit in September reflects DOE Price Control Oil Tax Refund of \$.4M

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JANUARY 31, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	NET TOTAL PAYMENT AMOUNT
001	Franklin Falls	487,539	\$ 28,002.85	\$ 1,125.71	5.74	\$ 29,128.56
003	Salmon Falls Hydro	559,280	132,262.74	7,938.14	23.65	140,200.88
004	Saco River Hydro	209,963	10,849.77		5.17	10,849.77
005	Stevens Mill	141,288	8,007.23		5.67	8,007.23
008	Cocheco Falls	431,909	20,572.23		4.76	20,572.23
009	China Mills Dam	581,150	27,054.08		4.66	27,054.08
011	Milton Mills Hydro	847,874	41,692.56	-	4.92	41,692.56
012	Newfound Hydro	718,400	88,866.08	7,400.12	12.37	96,266.20
014	Sunapee Hydro	229,750	11,481.24	194.03	5.00	11,675.27
017	Nashua Hydro			6,688.40		6,688.40
018	Greggs Falls	1,337,591	63,199.63		4.72	63,199.63
019	Mine Falls	1,533,646	86,597.03		5.65	86,597.03
021	Hillsboro Mills	286,576	13,302.43		4.64	13,302.43
023	Lakeport Dam	293,859	14,677.27		4.99	14,677.27
024	West Hopkinton Hydro	463,200	41,688.00		9.00	41,688.00
025	Lisbon Hydro	303,715	20,574.42	(190.59)	6.77	20,383.83
026	Lower Robertson Dam	510,134	23,888.59	-	4.68	23,888.59
028	Old Nash Dam	74,266	3,618.55	286.95	4.87	3,905.50
029	Sugar River Hydro	95,800	9,838.66	707.95	10.27	10,546.61
032	Great Falls Upper	155,311	7,331.53		4.72	7,331.53
033	Great Falls Lower	445,600	40,104.00		9.00	40,104.00
034	Waterloom Falls	40,439	1,894.96		4.69	1,894.96
037	Hosiery Mill Dam	103,877	4,816.87	190.75	4.64	5,007.62
038	Wyandotte Hydro	65,575	3,085.78		4.71	3,085.78
039	Clement Dam	1,503,012	88,270.48		5.87	88,270.48
040	Lochmere Dam	507,248	24,113.48		4.75	24,113.48
041	Ashuelot Hydro	484,119	22,816.32		4.71	22,816.32
044	Rollinsford Hydro	853,200	69,962.40		8.20	69,962.40
045	Pembroke Hydro	1,418,833	67,677.18		4.77	67,677.18
049	Bell Mill/Eim St. Hydro	-	-	-	-	-
050	Otis Mill Hydro	47,516	2,328.35		4.90	2,328.35
051	Steels Pond Hydro	128,640	6,432.00	-	5.00	6,432.00
052	Briar Hydro	2,782,500	348,925.50	26,552.34	12.54	375,477.84
053	River Bend Hydro	943,905	53,502.04	-	5.67	53,502.04
054	Penacook Upper Falls	1,848,000	272,764.80	17,193.12	14.76	289,957.92
055	Penacook Lower Falls	2,586,500	91,303.45	-	3.53	91,303.45
056	Campton Dam	159,521	7,594.11	375.15	4.76	7,969.26
058	Kelleys Falls	225,757	10,342.45	92.05	4.58	10,434.50
059	Sunnybrook Hydro #1	7,842	367.28	-	4.68	367.28
060	Goodrich Falls	201,749	8,929.33	-	4.43	8,929.33
066	Chamberlain Falls	43,436	2,142.28	-	4.93	2,142.28
070	Monadnock Paper Mills	99,896	4,249.06	-	4.25	4,249.06
085	Hopkinton Hydro	125,207	6,154.22	-	4.92	6,154.22
090	Hadley Falls	-	-	-	-	-
091	Noone Falls	-	-	-	-	-
106	Otter Lane Hydro	50,266	2,683.63	68.70	5.34	2,752.33
107	Peterborough Lower Hydro	96,980	12,044.14	1,001.85	12.42	13,045.99
108	Garland Mill	850	76.50	-	9.00	76.50
110	Salmon Brook Station #3	70,099	4,108.76	128.19	5.86	4,236.95
118	Fiske Mill	-	-	-	-	-
120	Avery Dam	33,329	1,888.06	-	5.66	1,888.06
124	Watson Dam	167,584	20,347.42	1,292.35	12.14	21,639.77
128	Weston Dam	280,790	13,204.53	196.75	4.70	13,401.28
134	Sunnybrook Hydro #2	19,090	881.48	-	4.62	881.48
171	Pettyboro Hydro	15,397	699.52	-	4.54	699.52
189	Errol Dam	1,738,800	263,428.20	25,700.00	15.15	289,128.20
254	Kamen Wind	-	-	-	-	-
261	Jericho Wind	-	-	-	-	-
314	Hemphill Power	13,329,585	736,617.20	4,567.03	5.53	741,184.23
316	Bridgewater Power	11,160,000	2,744,091.79	120,512.50	24.59	2,864,604.29
316A	Bridgewater Power ST	242,298	12,561.75	-	5.18	12,561.75
324	Tamworth Power	14,880,000	1,823,021.88	207,366.67	12.25	2,030,388.55
324A	Tamworth Power ST	780,078	46,041.98	-	5.90	46,041.98
440	WES Concord MSW	9,004,684	1,217,219.86	132,994.48	13.52	1,350,214.34
440A	WES Concord MSW ST	1,170	95.00	-	8.12	95.00
441	WES Claremont MSW	3,145,724	363,645.69	-	11.56	363,645.69
441A	WES Claremont MSW ST	150,900	9,326.88	-	6.18	9,326.88
445	Dunbarton Road Landfill	396,346	22,070.34	-	5.57	22,070.34

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JANUARY 31, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY	TOTAL	
					(CENTS/KWHR)		
496	Turnkey Rochester	2,088,194	121,499.26	-	5.82	5.82	121,499.26
564	Four Hills Landfill	278,425	18,932.90	3,915.00	6.80	8.21	22,847.90
564B	Four Hills Landfill ST	-	-	-	-	-	-
628	Eastman Brook Hydro	55,104	5,350.60	1,156.09	9.71	11.81	6,506.69
631	Bath Electric Hydro	222,610	21,615.43	4,466.53	9.71	11.72	26,081.96
636	Peterborough Upper Hydro	100,416	12,580.41	1,053.50	12.53	13.58	13,633.91
644	Celley Mill Hydro	74,636	7,247.16	1,296.48	9.71	11.45	8,543.64
777	Bachhuber Intelligen	-	-	-	-	-	-
858	Wausau Paper	486,558	27,351.07	-	5.62	5.62	27,351.07
892	UNH Cogen	65,942	2,207.79	-	3.35	3.35	2,207.79
SUB TOTAL		82,819,478	9,302,120.46	574,270.24	11.23	11.93	9,876,390.70
Plus: Current Month Unvouchered IPP Liab.		15,507,980	2,423,800.00	-	-	-	2,423,800.00
Less: Prior Month Unvouchered IPP Liab.		19,470,300	2,752,300.00	-	-	-	2,752,300.00
GRAND TOTAL		78,857,158	\$ 8,973,620.46	\$ 574,270.24	11.38	12.11	\$ 9,547,890.70

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING FEBRUARY 28, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	NET TOTAL PAYMENT AMOUNT
001	Franklin Falls	293,097	\$ 23,212.29	\$ 3,261.13	7.92	\$ 26,473.42
003	Salmon Falls Hydro	261,040	60,720.08	10,584.19	23.26	71,304.27
004	Swans Falls Hydro	57,884	4,495.33	1,193.10	7.77	5,688.43
005	Stevens Mill	86,524	6,463.77	654.75	7.47	7,118.52
008	Cocheco Falls	129,729	10,074.69	1,260.03	7.77	11,334.72
009	China Mills Dam	218,117	15,457.83	2,101.02	7.09	17,558.85
011	Milton Mills Hydro	686,646	45,733.20	4,394.11	6.66	50,127.31
012	Newfound Hydro	166,400	20,583.68	10,069.02	12.37	30,652.70
014	Sunapee Hydro	233,741	16,156.12	1,442.86	6.91	17,598.98
017	Nashua Hydro	-	-	3,033.11	-	3,033.11
018	Greggs Falls	986,705	61,462.00	6,585.34	6.23	68,047.34
019	Mine Falls	553,841	43,447.33	6,006.25	7.84	49,453.58
021	Hillsboro Mills	94,493	6,497.42	1,652.88	6.88	8,150.30
023	Lakeport Dam	329,336	22,652.55	1,862.40	6.88	24,514.95
024	West Hopkinton Hydro	400,000	36,000.00	-	9.00	36,000.00
025	Lisbon Hydro	160,628	10,566.31	107.86	6.58	10,674.17
026	Lower Robertson Dam	287,870	21,791.30	2,619.00	7.57	24,410.30
028	Old Nash Dam	22,256	1,687.86	643.10	7.58	2,330.96
029	Sugar River Hydro	20,400	2,095.08	823.53	10.27	2,918.61
032	Great Falls Upper	220,625	10,215.29	6,038.26	4.63	16,253.55
033	Great Falls Lower	371,200	33,408.00	-	9.00	33,408.00
034	Waterloom Falls	13,864	991.90	241.53	7.15	1,233.43
037	Hosiery Mill Dam	136,002	7,959.54	3,405.63	5.85	11,365.17
038	Wyandotte Hydro	21,953	1,502.51	436.50	6.84	1,939.01
039	Clement Dam	743,972	59,344.64	6,448.57	7.98	65,793.21
040	Lochmere Dam	498,082	38,184.30	2,982.76	7.67	41,167.06
041	Ashuelot Hydro	284,502	21,492.74	2,706.30	7.55	24,199.04
044	Rollinsford Hydro	312,000	25,584.00	-	8.20	25,584.00
045	Pembroke Hydro	993,369	62,425.51	4,341.73	6.28	66,767.24
049	Bell Mill/Elm St. Hydro	-	-	226.98	-	226.98
050	Otis Mill Hydro	4,813	288.06	357.93	5.99	645.99
051	Steels Pond Hydro	129,600	6,480.00	-	5.00	6,480.00
052	Briar Hydro	808,500	101,385.90	26,552.34	12.54	127,938.24
053	River Bend Hydro	-	-	5,208.91	-	5,208.91
054	Penacook Upper Falls	612,500	90,405.00	17,193.12	14.76	107,598.12
055	Penacook Lower Falls	602,000	21,250.60	-	3.53	21,250.60
056	Campton Dam	105,039	6,364.97	716.01	6.06	7,080.98
058	Kelleys Falls	547	42.75	1,164.38	7.82	1,207.13
059	Sunnybrook Hydro #1	3,949	293.85	43.65	7.44	337.50
060	Goodrich Falls	61,782	4,862.86	293.91	7.87	5,156.77
066	Chamberlain Falls	3,919	229.19	293.91	5.85	523.10
070	Monadnock Paper Mills	41,026	2,383.69	4,292.26	5.81	6,675.95
085	Hopkinton Hydro	94,657	6,335.82	727.50	6.69	7,063.32
090	Hadley Falls	208	17.32	727.50	8.33	744.82
091	Noone Falls	-	-	436.50	-	436.50
106	Otter Lane Hydro	38,416	2,110.95	315.94	5.49	2,426.89
107	Peterborough Lower Hydro	34,160	4,094.76	1,335.81	11.99	5,430.57
108	Garland Mill	-	-	-	-	-
110	Salmon Brook Station #3	30,095	2,423.43	803.11	8.05	3,226.54
118	Fiske Mill	-	-	-	-	-
120	Avery Dam	102,335	6,590.87	1,393.89	6.44	7,984.76
124	Watson Dam	73,472	9,097.29	1,723.13	12.38	10,820.42
128	Weston Dam	134,034	10,624.63	1,473.63	7.93	12,098.26
134	Sunnybrook Hydro #2	5,412	401.20	145.50	7.41	546.70
171	Pettyboro Hydro	2,275	184.33	-	8.10	184.33
189	Errol Dam	1,576,400	238,824.60	25,700.00	15.15	264,524.60
254	Kamen Wind	-	-	-	-	-
261	Jericho Wind	-	-	1,661.61	-	1,661.61
314	Hemphill Power	9,597,216	753,861.39	38,066.99	7.86	791,928.38
316	Bridgewater Power	11,160,000	2,774,959.55	120,512.50	24.87	2,895,472.05
316A	Bridgewater Power ST	357,697	25,015.92	-	6.99	25,015.92
324	Tamworth Power	13,440,000	1,647,970.32	207,366.67	12.26	1,855,336.99
324A	Tamworth Power ST	699,798	55,131.44	-	7.88	55,131.44
440	WES Concord MSW	6,682,676	888,921.05	130,307.72	13.30	1,019,228.77
440A	WES Concord MSW ST	1,075	70.99	-	6.60	70.99
441	WES Claremont MSW	2,931,356	338,864.81	-	11.56	338,864.81
441A	WES Claremont MSW ST	83,534	5,975.60	-	7.15	5,975.60
445	Dunbarton Road Landfill	349,920	26,068.59	1,849.16	7.45	27,917.75
496	Turnkey Rochester	1,839,669	144,297.74	8,440.28	7.84	152,738.02
564	Four Hills Landfill	266,391	18,114.59	3,915.00	6.80	22,029.59

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING FEBRUARY 28, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
564B	Four Hills Landfill ST	-	-	-	-	-	-
628	Eastman Brook Hydro	16,674	1,619.05	1,156.09	9.71	16.64	2,775.14
631	Bath Electric Hydro	112,684	10,941.62	4,466.53	9.71	13.67	15,408.15
636	Peterborough Upper Hydro	28,512	3,341.05	1,404.66	11.72	16.64	4,745.71
644	Celley Mill Hydro	34,618	3,361.41	1,296.48	9.71	13.46	4,657.89
777	Bachhuber Intelligen	-	-	-	-	-	-
858	Wausau Paper	450,678	29,098.77	485.91	6.46	6.56	29,584.68
892	UNH Cogen	-	-	-	-	-	-
SUB TOTAL		61,101,913	7,912,511.23	696,950.47	12.95	14.09	8,609,461.70
Plus: Current Month Unvouchered IPP Liab.		11,527,760	2,032,500.00	-	-	-	2,032,500.00
Less: Prior Month Unvouchered IPP Liab.		15,507,980	2,423,800.00	-	-	-	2,423,800.00
GRAND TOTAL		57,121,693	\$ 7,521,211.23	\$ 696,950.47	13.17	14.39	\$ 8,218,161.70

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING MARCH 31, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	400,896	\$ 25,066.68	\$ 3,335.68	6.25	7.08	\$ 28,402.36
003	Salmon Falls Hydro	12,880	2,875.21	2,688.73	22.32	43.20	5,563.94
004	Swans Falls Hydro	154,465	9,456.80	1,193.10	6.12	6.89	10,649.90
005	Stevens Mill	134,875	8,287.42	654.75	6.14	6.63	8,942.17
008	Cochecho Falls	156,937	10,132.29	1,038.87	6.46	7.12	11,171.16
009	China Mills Dam	105,343	6,452.39	1,402.62	6.13	7.46	7,855.01
011	Milton Mills Hydro	307,588	23,811.98	4,146.76	7.74	9.09	27,958.74
012	Newfound Hydro	507,200	62,740.64	8,734.57	12.37	14.09	71,475.21
014	Sunapee Hydro	17,072	1,680.16	991.60	9.84	15.65	2,671.76
017	Nashua Hydro	-	-	4,860.75	-	-	4,860.75
018	Greggs Falls	392,591	29,975.38	4,356.28	7.64	8.74	34,331.66
019	Mine Falls	1,871,756	116,038.23	5,200.18	6.20	6.48	121,238.41
021	Hillsboro Mills	59,641	3,800.04	1,367.70	6.37	8.66	5,167.74
023	Lakeport Dam	155,814	12,159.25	2,069.01	7.80	9.13	14,228.26
024	West Hopkinton Hydro	149,600	13,464.00	-	9.00	9.00	13,464.00
025	Lisbon Hydro	73,456	5,420.50	794.43	7.38	8.46	6,214.93
026	Lower Robertson Dam	204,212	13,876.59	2,313.45	6.80	7.93	16,190.04
028	Old Nash Dam	11,285	660.27	456.85	5.85	9.90	1,117.12
029	Sugar River Hydro	36,000	3,697.20	765.74	10.27	12.40	4,462.94
032	Great Falls Upper	-	-	5,726.89	-	-	5,726.89
033	Great Falls Lower	114,400	10,296.00	-	9.00	9.00	10,296.00
034	Waterloom Falls	18,958	1,220.96	192.06	6.44	7.45	1,413.02
037	Hosiery Mill Dam	-	-	2,118.48	-	-	2,118.48
038	Wyandotte Hydro	-	-	436.50	-	-	436.50
039	Clement Dam	898,681	56,362.37	6,815.23	6.27	7.03	63,177.60
040	Lochmere Dam	177,696	12,305.21	2,982.76	6.92	8.60	15,287.97
041	Ashuelot Hydro	216,725	14,746.08	2,313.45	6.80	7.87	17,059.53
044	Rollinsford Hydro	218,400	17,908.80	-	8.20	8.20	17,908.80
045	Pembroke Hydro	327,923	25,314.10	2,860.53	7.72	8.59	28,174.63
049	Bell Mill/Elm St. Hydro	-	-	226.98	-	-	226.98
050	Otis Mill Hydro	17,875	1,072.81	285.18	6.00	7.60	1,357.99
051	Steels Pond Hydro	44,160	2,208.00	-	5.00	5.00	2,208.00
052	Briar Hydro	2,376,500	298,013.10	26,552.34	12.54	13.66	324,565.44
053	River Bend Hydro	-	-	5,208.91	-	-	5,208.91
054	Penacook Upper Falls	1,648,500	243,318.60	17,193.12	14.76	15.80	260,511.72
055	Penacook Lower Falls	2,285,500	80,678.15	-	3.53	3.53	80,678.15
056	Campton Dam	-	-	192.06	-	-	192.06
058	Kelleys Falls	75,321	4,628.22	1,205.19	6.14	7.74	5,833.41
059	Sunnybrook Hydro #1	821	56.76	43.65	6.91	12.23	100.41
060	Goodrich Falls	34,164	2,145.57	197.88	6.28	6.86	2,343.45
066	Chamberlain Falls	14,104	814.98	244.44	5.78	7.51	1,059.42
070	Monadnock Paper Mills	295	21.15	2,720.85	7.17	7.17	2,742.00
085	Hopkinton Hydro	63,922	4,872.69	727.50	7.62	8.76	5,600.19
090	Hadley Falls	63	5.18	727.50	8.22	8.22	732.68
091	Noone Falls	-	-	352.11	-	-	352.11
106	Otter Lane Hydro	11,344	871.24	284.20	7.68	10.19	1,155.44
107	Peterborough Lower Hydro	1,580	170.09	1,168.83	10.77	84.74	1,338.92
108	Garland Mill	1,110	99.90	-	9.00	9.00	99.90
110	Salmon Brook Station #3	98,763	5,980.81	914.10	6.06	6.98	6,894.91
118	Fiske Mill	-	-	-	-	-	-
120	Avery Dam	-	-	1,393.89	-	-	1,393.89
124	Watson Dam	62,304	7,687.76	1,507.74	12.34	14.76	9,195.50
128	Weston Dam	103,232	6,586.69	1,107.91	6.38	7.45	7,694.60
134	Sunnybrook Hydro #2	4,443	279.71	128.04	6.30	9.18	407.75
171	Pettyboro Hydro	3,340	210.82	-	6.31	6.31	210.82
189	Errol Dam	1,559,600	236,279.40	25,700.00	15.15	16.80	261,979.40
254	Kamen Wind	-	-	-	-	-	-
261	Jericho Wind	-	-	1,661.61	-	-	1,661.61
314	Hemphill Power	9,897,803	644,561.13	40,136.11	6.51	6.92	684,697.24
316	Bridgewater Power	10,080,000	2,496,338.31	120,512.50	24.77	25.96	2,616,850.81
316A	Bridgewater Power ST	32,744	2,529.71	-	7.73	7.73	2,529.71
324	Tamworth Power	11,474,707	1,420,771.47	207,366.67	12.38	14.19	1,628,138.14
324A	Tamworth Power ST	74,481	5,216.23	-	7.00	7.00	5,216.23
440	WES Concord MSW	9,202,627	1,244,213.77	131,651.10	13.52	14.95	1,375,864.87
440A	WES Concord MSW ST	1,715	107.59	-	6.27	6.27	107.59
441	WES Claremont MSW	2,789,929	322,515.75	-	11.56	11.56	322,515.75
441A	WES Claremont MSW ST	517,436	30,902.54	-	5.97	5.97	30,902.54
445	Dunbarton Road Landfill	375,096	23,004.79	1,849.16	6.13	6.63	24,853.95

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING MARCH 31, 2007**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	-PAYMENT- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
496	Turnkey Rochester	2,090,699	134,168.03	8,440.28	6.42	6.82	142,608.31
564	Four Hills Landfill	305,536	20,776.45	3,915.00	6.80	8.08	24,691.45
564B	Four Hills Landfill ST	-	-	-	-	-	-
628	Eastman Brook Hydro	15,721	1,526.51	1,156.09	9.71	17.06	2,682.60
631	Bath Electric Hydro	117,806	11,438.96	4,466.53	9.71	13.50	15,905.49
636	Peterborough Upper Hydro	576	72.00	1,229.08	12.50	12.50	1,301.08
644	Celley Mill Hydro	30,172	2,929.70	1,296.48	9.71	14.01	4,226.18
777	Bachhuber Intelligen	-	-	-	-	-	-
858	Wausau Paper	344,628	27,475.59	485.91	7.97	8.11	27,961.50
892	UNH Cogen	-	-	-	-	-	-
SUB TOTAL		62,483,011	7,772,298.71	682,065.91	12.44	13.53	8,454,364.62
Plus: Current Month Unvouchered IPP Liab.		10,229,850	2,119,100.00	-	-	-	2,119,100.00
Less: Prior Month Unvouchered IPP Liab.		11,527,760	2,032,500.00	-	-	-	2,032,500.00
GRAND TOTAL		61,185,101	\$ 7,858,898.71	\$ 682,065.91	12.84	13.96	8,540,964.62

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING APRIL 30, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	NET PAYMENT TOTAL AMOUNT	NET PAYMENT AMOUNT
001	Franklin Falls	393,686	\$ 26,224.35	\$ 3,382.22	6.66	7.52	\$ 29,606.57
003	Salmon Falls Hydro	586,040	36,676.27	(839.89)	6.26	6.12	35,836.38
004	Swans Falls Hydro	235,822	15,588.42	1,193.10	6.61	7.12	16,781.52
005	Stevens Mill	113,947	7,509.65	654.75	6.59	7.17	8,164.40
008	Cocheco Falls	264,298	17,217.18	1,038.87	6.51	6.91	18,256.05
009	China Mills Dam	361,842	21,636.50	1,402.62	5.98	6.37	23,039.12
011	Milton Mills Hydro	805,309	50,141.12	4,146.76	6.23	6.74	54,287.88
012	Newfound Hydro	868,800	107,470.56	8,734.57	12.37	13.38	116,205.13
014	Sunapee Hydro	-	-	963.21	-	-	963.21
017	Nashua Hydro	60,200	7,440.72	4,860.75	12.36	20.43	12,301.47
018	Greggs Falls	1,868,637	116,014.46	4,356.28	6.21	6.44	120,370.74
019	Mine Falls	2,035,350	134,050.94	5,968.42	6.59	6.88	140,019.36
021	Hillsboro Mills	297,688	19,348.71	1,367.70	6.50	6.96	20,716.41
023	Lakeport Dam	200,435	12,636.35	2,069.01	6.30	7.34	14,705.36
024	West Hopkinton Hydro	476,000	42,840.00	-	9.00	9.00	42,840.00
025	Lisbon Hydro	280,180	17,840.14	794.43	6.37	6.65	18,634.57
026	Lower Robertson Dam	607,621	39,050.67	2,313.45	6.43	6.81	41,364.12
028	Old Nash Dam	70,039	4,568.46	766.77	6.52	7.62	5,335.23
029	Sugar River Hydro	85,000	8,729.50	765.74	10.27	11.17	9,495.24
032	Great Falls Upper	81,368	4,877.72	5,726.89	5.99	13.03	10,604.61
033	Great Falls Lower	699,200	62,928.00	-	9.00	9.00	62,928.00
034	Waterloom Falls	59,038	3,791.87	192.06	6.42	6.75	3,983.93
037	Hosiery Mill Dam	171,757	10,729.85	2,543.38	6.25	7.73	13,273.23
038	Wyandotte Hydro	68,375	4,368.17	436.50	6.39	7.03	4,804.67
039	Clement Dam	50,654	3,334.33	6,631.90	6.58	19.68	9,966.23
040	Lochmere Dam	451,987	29,421.83	2,982.76	6.51	7.17	32,404.59
041	Ashuelot Hydro	619,582	39,937.63	2,313.45	6.45	6.82	42,251.08
044	Rollinsford Hydro	832,800	68,289.60	-	8.20	8.20	68,289.60
045	Pembroke Hydro	1,500,625	93,233.07	2,860.53	6.21	6.40	96,093.60
049	Bell Mill/Elm St. Hydro	-	-	226.98	-	-	226.98
050	Otis Mill Hydro	87,031	5,549.42	285.18	6.38	6.70	5,834.60
051	Steels Pond Hydro	152,640	7,632.00	-	5.00	5.00	7,632.00
052	Briar Hydro	3,517,500	441,094.50	26,552.34	12.54	13.29	467,646.84
053	River Bend Hydro	-	-	5,208.91	-	-	5,208.91
054	Penacook Upper Falls	2,180,500	321,841.80	17,193.12	14.76	15.55	339,034.92
055	Penacook Lower Falls	3,003,000	106,005.90	-	3.53	3.53	106,005.90
056	Campton Dam	114,787	7,182.64	546.88	6.26	6.73	7,729.52
058	Kelleys Falls	271,454	17,398.13	1,318.84	6.41	6.90	18,716.97
059	Sunnybrook Hydro #1	4,514	292.27	43.65	6.47	7.44	335.92
060	Goodrich Falls	256,609	16,295.76	197.88	6.35	6.43	16,493.64
066	Chamberlain Falls	82,498	5,264.10	244.44	6.38	6.68	5,508.54
070	Monadnock Paper Mills	110,124	6,978.19	2,720.85	6.34	8.81	9,699.04
085	Hopkinton Hydro	120,936	7,502.60	727.50	6.20	6.81	8,230.10
090	Hadley Falls	28,875	1,941.40	727.50	6.72	9.24	2,668.90
091	Noone Falls	5,745	385.17	432.00	6.70	14.22	817.17
106	Otter Lane Hydro	43,474	2,677.82	330.45	6.16	6.92	3,008.27
107	Peterborough Lower Hydro	138,060	16,936.73	1,168.83	12.27	13.11	18,105.56
108	Garland Mill	-	-	-	-	-	-
110	Salmon Brook Station #3	144,000	9,511.16	1,024.25	6.60	7.32	10,535.41
118	Fiske Mill	15,996	1,020.75	11.92	6.38	6.46	1,032.67
120	Avery Dam	61,404	4,181.01	1,393.89	6.81	9.08	5,574.90
124	Watson Dam	157,280	19,405.87	1,507.74	12.34	13.30	20,913.61
128	Weston Dam	308,736	19,763.04	1,304.24	6.40	6.82	21,067.28
134	Sunnybrook Hydro #2	15,522	982.04	128.04	6.33	7.15	1,110.08
171	Pettyboro Hydro	3,758	253.08	-	6.73	6.73	253.08
189	Errol Dam	1,285,200	194,707.80	25,700.00	15.15	17.15	220,407.80
254	Kamen Wind	-	-	-	-	-	-
261	Jericho Wind	-	-	1,661.61	-	-	1,661.61
314	Hemphill Power	10,058,216	661,517.02	45,072.10	6.58	7.02	706,589.12
316	Bridgewater Power	10,781,483	2,674,035.28	120,512.50	24.80	25.92	2,794,547.78
316A	Bridgewater Power ST	1,044	74.85	-	7.17	7.17	74.85
324	Tamworth Power	13,545,794	1,670,188.01	207,366.67	12.33	13.86	1,877,554.68
324A	Tamworth Power ST	66,986	4,346.65	-	6.49	6.49	4,346.65
440	WES Concord MSW	8,580,635	1,159,248.12	131,651.10	13.51	15.04	1,290,899.22
440A	WES Concord MSW ST	-	-	-	-	-	-
441	WES Claremont MSW	-	17,734.00	-	-	-	17,734.00
441A	WES Claremont MSW ST	2,262,515	150,275.64	-	6.64	6.64	150,275.64
445	Dunbarton Road Landfill	373,565	23,331.22	1,849.16	6.25	6.74	25,180.38

000020

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING APRIL 30, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY --PAYMENT-- (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
496	Turnkey Rochester	1,947,852	127,996.70	8,440.28	6.57	7.00	136,436.98
564	Four Hills Landfill	57,706	3,924.01	3,915.00	6.80	13.58	7,839.01
564B	Four Hills Landfill ST	-	-	-	-	-	-
628	Eastman Brook Hydro	61,773	5,998.16	1,156.09	9.71	11.58	7,154.25
631	Bath Electric Hydro	220,640	21,424.14	4,466.53	9.71	11.73	25,890.67
636	Peterborough Upper Hydro	142,880	17,492.53	1,229.08	12.24	13.10	18,721.61
644	Celley Mill Hydro	84,164	8,172.32	1,296.48	9.71	11.25	9,468.80
777	Bachhuber Intelligen	-	-	-	-	-	-
858	Wausau Paper	414,442	28,854.46	485.91	6.96	7.08	29,340.37
892	UNH Cogen	2,648	125.21	12.68	4.73	5.21	137.89
SUB TOTAL		74,858,266	\$ 8,795,437.57	\$ 685,736.85	11.75	12.67	\$ 9,481,174.42
Plus: Current Month Unvouchered IPP Liab.		14,290,400	2,272,800.00	-	-	-	2,272,800.00
Less: Prior Month Unvouchered IPP Liab.		10,229,850	2,119,100.00	-	-	-	2,119,100.00
GRAND TOTAL		78,918,816	\$ 8,949,137.57	\$ 685,736.85	11.34	12.21	\$ 9,634,874.42

000029

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING MAY 31, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	--PAYMENT-- TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	471,031	\$ 31,467.36	\$ 3,592.99	6.68	7.44	\$ 35,060.35
003	Salmon Falls Hydro	559,169	34,928.24	1,546.17	6.25	6.52	36,474.41
004	Swans Falls Hydro	286,319	18,934.71	1,193.10	6.61	7.03	20,127.81
005	Stevens Mill	152,806	10,096.65	654.75	6.61	7.04	10,751.40
008	Cocheco Falls	109,557	7,877.99	1,594.68	7.19	8.65	9,472.67
009	China Mills Dam	383,644	23,960.24	2,758.68	6.25	6.96	26,718.92
011	Milton Mills Hydro	893,741	55,897.41	3,870.31	6.25	6.69	59,767.72
012	Newfound Hydro	696,000	86,095.20	8,734.57	12.37	13.62	94,829.77
014	Sunapee Hydro	365,435	22,264.80	2,288.15	6.09	6.72	24,552.95
017	Nashua Hydro	533,400	65,928.24	4,860.75	12.36	13.27	70,788.99
018	Greggs Falls	2,128,467	132,593.05	10,394.54	6.23	6.72	142,987.59
019	Mine Falls	1,694,229	111,104.08	8,730.02	6.56	7.07	119,834.10
021	Hillsboro Mills	237,465	15,240.48	1,620.87	6.42	7.10	16,861.35
023	Lakeport Dam	324,800	20,244.06	1,856.58	6.23	6.80	22,100.64
024	West Hopkinton Hydro	359,200	32,328.00	-	9.00	9.00	32,328.00
025	Lisbon Hydro	428,925	27,286.92	1,911.87	6.36	6.81	29,198.79
026	Lower Robertson Dam	582,144	37,429.99	2,613.18	6.43	6.88	40,043.17
028	Old Nash Dam	62,642	4,049.30	804.17	6.46	7.75	4,853.47
029	Sugar River Hydro	98,000	10,064.60	765.74	10.27	11.05	10,830.34
032	Great Falls Upper	198,179	12,250.23	5,342.77	6.18	8.88	17,593.00
033	Great Falls Lower	609,600	54,864.00	-	9.00	9.00	54,864.00
034	Waterloom Falls	42,950	2,739.92	331.74	6.38	7.15	3,071.66
037	Hosiery Mill Dam	-	-	4,580.35	-	-	4,580.35
038	Wyandotte Hydro	59,763	3,840.50	436.50	6.43	7.16	4,277.00
039	Clement Dam	-	-	6,984.01	-	-	6,984.01
040	Lochmere Dam	407,494	27,012.29	2,982.76	6.63	7.36	29,995.05
041	Ashuelot Hydro	578,615	37,252.82	2,700.48	6.44	6.90	39,953.30
044	Rollinsford Hydro	706,800	57,957.60	-	8.20	8.20	57,957.60
045	Pembroke Hydro	1,622,294	101,668.06	5,869.48	6.27	6.63	107,537.54
049	Bell Mill/Elm St. Hydro	-	-	226.98	-	-	226.98
050	Otis Mill Hydro	50,588	3,141.22	506.34	6.21	7.21	3,647.56
051	Steels Pond Hydro	131,520	6,576.00	-	5.00	5.00	6,576.00
052	Biar Hydro	2,835,000	355,509.00	26,552.34	12.54	13.48	382,061.34
053	River Bend Hydro	1,652,134	108,439.13	5,208.91	6.56	6.88	113,648.04
054	Penacook Upper Falls	1,911,000	282,063.60	17,193.12	14.76	15.66	299,256.72
055	Penacook Lower Falls	2,709,000	95,627.70	-	3.53	3.53	95,627.70
056	Campton Dam	242,880	15,046.98	1,229.29	6.20	6.70	16,276.27
058	Kelleys Falls	239,274	15,670.45	1,303.47	6.55	7.09	16,973.92
059	Sunnybrook Hydro #1	10,703	697.14	43.65	6.51	6.92	740.79
060	Goodrich Falls	330,907	21,818.04	84.39	6.59	6.62	21,902.43
066	Chamberlain Falls	46,845	2,925.05	468.51	6.24	7.24	3,393.56
070	Monadnock Paper Mills	88,916	5,049.93	6,070.27	5.68	12.51	11,120.20
085	Hopkinton Hydro	69,612	4,330.49	727.50	6.23	7.28	5,057.99
090	Hadley Falls	17,056	1,183.20	727.50	6.94	11.20	1,910.70
091	Noone Falls	365	31.80	440.45	8.71	129.38	472.25
106	Otter Lane Hydro	59,220	3,870.10	360.97	6.54	7.14	4,231.07
107	Peterborough Lower Hydro	97,220	11,885.00	1,168.83	12.22	13.43	13,053.83
108	Garland Mill	2,770	249.30	-	9.00	9.00	249.30
110	Salmon Brook Station #3	125,067	8,126.64	981.05	6.50	7.28	9,107.69
118	Fiske Mill	109,905	7,245.55	84.77	6.59	6.67	7,330.32
120	Avery Dam	45,446	3,125.27	1,393.89	6.88	9.94	4,519.16
124	Watson Dam	113,472	14,062.87	1,507.74	12.39	13.72	15,570.61
128	Weston Dam	286,656	19,409.36	1,700.55	6.77	7.36	21,109.91
134	Sunnybrook Hydro #2	24,425	1,532.63	125.13	6.27	6.79	1,657.76
171	Pettyboro Hydro	3,597	225.66	-	6.27	6.27	225.66
189	Errol Dam	1,229,200	186,223.80	25,700.00	15.15	17.24	211,923.80
254	Kamen Wind	-	-	-	-	-	-
261	Jericho Wind	-	-	1,661.61	-	-	1,661.61
314	Hemphill Power	8,186,202	552,064.45	52,385.32	6.74	7.38	604,449.77
316	Bridgewater Power	10,800,000	2,693,885.18	120,512.50	24.94	26.06	2,814,397.68
316A	Bridgewater Power ST	305,922	19,123.02	-	6.25	6.25	19,123.02
324	Tamworth Power	14,880,000	1,932,403.16	218,833.33	12.99	14.46	2,151,236.49
324A	Tamworth Power ST	604,095	38,930.36	-	6.44	6.44	38,930.36
440	WES Concord MSW	9,182,156	1,240,582.95	131,651.10	13.51	14.94	1,372,234.05
441	WES Claremont MSW	3,031,041	200,267.77	1,847.38	6.61	6.67	202,115.15
445	Dunbarton Road Landfill	376,903	23,669.34	1,978.01	6.28	6.80	25,647.35
496	Turnkey Rochester	2,001,024	131,881.07	8,788.56	6.59	7.03	140,669.63
564	Four Hills Landfill	13,801	938.47	3,915.00	6.80	35.17	4,853.47
564B	Four Hills Landfill ST	-	-	-	-	-	-
628	Eastman Brook Hydro	34,618	3,361.41	1,156.09	9.71	13.05	4,517.50

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING MAY 31, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
631	Bath Electric Hydro	218,670	21,232.86	4,466.53	9.71	11.75	25,699.39
636	Peterborough Upper Hydro	85,760	10,413.67	1,229.08	12.14	13.58	11,642.75
644	Celley Mill Hydro	76,859	7,463.01	1,296.48	9.71	11.40	8,759.49
777	Bachhuber Intelligen	-	-	-	-	-	-
858	Wausau Paper	209,781	14,015.27	533.66	6.68	6.94	14,548.93
892	UNH Cogen	131	9.80	174.33	7.48	140.56	184.13
SUB TOTAL		77,032,310	\$ 9,109,684.44	\$ 733,253.84	11.83	12.78	\$ 9,842,938.28
Plus: Current Month Unvouchered IPP Liab.		16,658,500	2,574,100.00	-	-	-	2,574,100.00
Less: Prior Month Unvouchered IPP Liab.		14,290,400	2,272,800.00	-	-	-	2,272,800.00
GRAND TOTAL		79,400,410	\$ 9,410,984.44	\$ 733,253.84	11.85	12.78	\$ 10,144,238.28

000031

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JUNE 30, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	388,300	\$ 22,937.33	\$ 3,250.08	5.91	6.74	\$ 26,187.41
003	Salmon Falls Hydro	368,501	23,498.14	2,953.90	6.38	7.18	26,452.04
004	Swans Falls Hydro	128,749	7,649.20	1,193.10	5.94	6.87	8,842.30
005	Stevens Mill	135,963	8,081.22	654.75	5.94	6.43	8,735.97
008	Cocheco Falls	232,005	13,828.77	2,060.28	5.96	6.85	15,889.05
009	China Mills Dam	367,547	22,817.01	2,619.00	6.21	6.92	25,436.01
011	Milton Mills Hydro	562,768	36,951.95	4,394.11	6.57	7.35	41,346.06
012	Newfound Hydro	273,600	33,844.32	8,734.57	12.37	15.56	42,578.89
014	Sunapee Hydro	205,575	13,969.86	2,127.59	6.80	7.83	16,097.45
017	Nashua Hydro	628,600	77,694.96	4,860.75	12.36	13.13	82,555.71
018	Greggs Falls	1,697,160	113,812.20	9,603.02	6.71	7.27	123,415.22
019	Mine Falls	421,676	26,045.95	8,730.02	6.18	8.25	34,775.97
021	Hillsboro Mills	190,257	11,631.65	1,652.88	6.11	6.98	13,284.53
023	Lakeport Dam	305,627	20,673.18	2,095.20	6.76	7.45	22,768.38
024	West Hopkinton Hydro	408,000	36,720.00	-	9.00	9.00	36,720.00
025	Lisbon Hydro	378,323	25,353.89	2,328.00	6.70	7.32	27,681.89
026	Lower Robertson Dam	448,228	27,702.19	2,619.00	6.18	6.76	30,321.19
028	Old Nash Dam	55,897	3,347.80	774.73	5.99	7.38	4,122.53
029	Sugar River Hydro	24,800	2,546.96	765.74	10.27	13.36	3,312.70
032	Great Falls Upper	161,739	10,068.11	6,038.26	6.22	9.96	16,106.37
033	Great Falls Lower	460,800	41,472.00	-	9.00	9.00	41,472.00
034	Waterloom Falls	25,818	1,583.07	325.92	6.13	7.39	1,908.99
037	Hosiery Mill Dam	-	-	3,637.51	-	-	3,637.51
038	Wyandotte Hydro	56,412	3,488.48	436.50	6.18	6.96	3,924.98
039	Clement Dam	-	-	6,984.01	-	-	6,984.01
040	Lochmere Dam	450,463	27,859.64	2,982.76	6.18	6.85	30,842.40
041	Ashuelot Hydro	409,907	25,431.06	2,706.30	6.20	6.86	28,137.36
044	Rollinsford Hydro	639,600	52,447.20	-	8.20	8.20	52,447.20
045	Pembroke Hydro	1,202,675	78,610.12	7,566.01	6.54	7.17	86,176.13
049	Bell Mill/Elm St. Hydro	-	-	226.98	-	-	226.98
050	Otis Mill Hydro	26,853	1,625.65	582.00	6.05	8.22	2,207.65
051	Steels Pond Hydro	116,160	5,808.00	-	5.00	5.00	5,808.00
052	Briar Hydro	1,452,500	182,143.50	26,552.34	12.54	14.37	208,695.84
053	River Bend Hydro	546,085	31,542.36	5,208.91	5.78	6.73	36,751.27
054	Penacook Upper Falls	1,057,000	156,013.20	17,193.12	14.76	16.39	173,206.32
055	Penacook Lower Falls	1,540,000	54,362.00	-	3.53	3.53	54,362.00
056	Campton Dam	258,872	17,516.71	2,238.85	6.77	7.63	19,755.56
058	Kelleys Falls	167,172	9,973.44	1,252.76	5.97	6.72	11,226.20
059	Sunnybrook Hydro #1	8,894	557.28	43.65	6.27	6.76	600.93
060	Goodrich Falls	273,594	16,952.92	1,006.86	6.20	6.56	17,959.78
066	Chamberlain Falls	24,282	1,497.36	378.30	6.17	7.72	1,875.66
070	Monadnock Paper Mills	51,984	3,287.41	5,659.96	6.32	17.21	8,947.37
085	Hopkinton Hydro	129,723	8,693.74	727.50	6.70	7.26	9,421.24
090	Hadley Falls	-	-	727.50	-	-	727.50
091	Noone Falls	21,293	1,200.31	585.70	5.64	8.39	1,786.01
106	Otter Lane Hydro	39,533	2,545.67	327.07	6.44	7.27	2,872.74
107	Peterborough Lower Hydro	78,100	9,595.36	1,168.83	12.29	13.78	10,764.19
108	Garland Mill	4,550	409.50	-	9.00	9.00	409.50
110	Salmon Brook Station #3	45,834	2,672.32	810.88	5.83	7.60	3,483.20
118	Fiske Mill	7,679	640.58	7.49	8.34	8.44	648.07
120	Avery Dam	164,522	10,844.33	1,393.89	6.59	7.44	12,238.22
124	Watson Dam	125,504	15,577.13	1,507.74	12.41	13.61	17,084.87
128	Weston Dam	322,924	19,656.61	1,817.72	6.09	6.65	21,474.33
134	Sunnybrook Hydro #2	26,691	1,646.17	145.50	6.17	6.71	1,791.67
171	Pettyboro Hydro	3,209	204.50	-	6.37	6.37	204.50
189	Errol Dam	1,601,600	242,642.40	25,700.00	15.15	16.75	268,342.40
254	Kamen Wind	-	-	-	-	-	-
261	Jericho Wind	-	-	-	-	-	-
314	Hemphill Power	7,526,026	441,784.37	48,780.40	5.87	6.52	490,564.77
316	Bridgewater Power	11,160,000	2,756,139.59	120,512.50	24.70	25.78	2,876,652.09
316A	Bridgewater Power ST	355,712	23,550.54	-	6.62	6.62	23,550.54
324	Tamworth Power	14,400,000	1,820,760.06	213,100.00	12.64	14.12	2,033,860.06
324A	Tamworth Power ST	628,199	37,443.30	-	5.96	5.96	37,443.30
440	WES Concord MSW	5,974,577	811,002.64	131,651.10	13.57	15.78	942,653.74
440A	WES Concord MSW ST	-	-	-	-	-	-
441	WES Claremont MSW	2,416,594	146,378.16	14,317.22	6.06	6.65	160,695.38
445	Dunbarton Road Landfill	355,961	20,235.21	1,978.01	5.68	6.24	22,213.22
496	Turnkey Rochester	1,928,560	115,163.64	8,788.56	5.97	6.43	123,952.20

000032

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JUNE 30, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
564	Four Hills Landfill	214,584	14,591.71	1,305.00	6.80	7.41	15,896.71
564A	Four Hills Reducer	569,995	39,456.73	359.06	6.92	6.99	39,815.79
564B	Four Hills ST	62	2.20	-	3.55	3.55	2.20
628	Eastman Brook Hydro	17,309	1,680.70	1,156.09	9.71	16.39	2,836.79
631	Bath Electric Hydro	195,424	18,975.67	4,466.53	9.71	12.00	23,442.20
636	Peterborough Upper Hydro	71,808	8,798.13	1,229.08	12.25	13.96	10,027.21
644	Celley Mill Hydro	47,005	4,564.19	1,296.48	9.71	12.47	5,860.67
777	Bachhuber Intelligen	-	-	-	-	-	-
858	Wausau Paper	105,179	6,658.87	533.66	6.33	6.84	7,192.53
892	UNH Cogen	-	-	-	-	-	-
SUB TOTAL		64,690,543	\$ 7,834,860.42	\$ 736,831.23	12.11	13.25	\$ 8,571,691.65
Plus: Current Month Unvouchered IPP Liab.		15,113,730	2,409,000.00	-	-	-	2,409,000.00
Less: Prior Month Unvouchered IPP Liab.		16,658,500	2,574,100.00	-	-	-	2,574,100.00
GRAND TOTAL		63,145,773	\$ 7,669,760.42	\$ 736,831.23	12.15	13.31	\$ 8,406,591.65

000035

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JULY 31, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	-PAYMENT-		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	242,156	\$ 14,480.07	\$ 2,910.10	5.98	7.18	\$ 17,390.17
003	Salmon Falls Hydro	50,178	\$ 2,807.77	\$ 2,496.50	5.60	10.57	\$ 5,304.27
004	Swans Falls Hydro	33,051	\$ 1,946.35	\$ 1,193.10	5.89	9.50	\$ 3,139.45
005	Stevens Mill	142,887	\$ 8,712.75	\$ 654.75	6.10	6.56	\$ 9,367.50
008	Cocheco Falls	89,169	\$ 5,426.06	\$ 1,332.78	6.09	7.58	\$ 6,758.84
009	China Mills Dam	38,792	\$ 2,612.55	\$ 2,135.94	6.73	12.24	\$ 4,748.49
011	Milton Mills Hydro	282,891	\$ 16,399.06	\$ 4,394.11	5.80	7.35	\$ 20,793.17
012	Newfound Hydro	179,200	\$ 22,167.04	\$ 8,734.57	12.37	17.24	\$ 30,901.61
014	Sunapee Hydro	59,933	\$ 3,552.93	\$ 1,779.85	5.93	8.90	\$ 5,332.78
017	Nashua Hydro	333,200	\$ 41,183.52	\$ 4,860.75	12.36	13.82	\$ 46,044.27
018	Greggs Falls	390,054	\$ 22,198.73	\$ 7,958.86	5.69	7.73	\$ 30,157.59
019	Mine Falls	616,901	\$ 38,858.43	\$ 6,902.53	6.30	7.42	\$ 45,760.96
021	Hillsboro Mills	25,688	\$ 1,778.07	\$ 1,652.88	6.92	13.36	\$ 3,430.95
023	Lakeport Dam	145,076	\$ 8,303.04	\$ 2,095.20	5.72	7.17	\$ 10,398.24
024	West Hopkinton Hydro	208,800	\$ 18,792.00	\$ 0.00	9.00	9.00	\$ 18,792.00
025	Lisbon Hydro	138,841	\$ 8,218.72	\$ 2,328.00	5.92	7.60	\$ 10,546.72
026	Lower Robertson Dam	136,836	\$ 8,141.61	\$ 2,619.00	5.95	7.86	\$ 10,760.61
028	Old Nash Dam	3,893	\$ 242.94	\$ 528.52	6.24	19.82	\$ 771.46
029	Sugar River Hydro	400	\$ 41.08	\$ 765.74	10.27		\$ 806.82
032	Great Falls Upper	10,684	\$ 517.02	\$ 6,038.26	4.84	61.36	\$ 6,555.28
033	Great Falls Lower	71,200	\$ 6,408.00	\$ 0.00	9.00	9.00	\$ 6,408.00
034	Waterloom Falls	0	\$ 0.00	\$ 232.80	0.00	0.00	\$ 232.80
037	Hosiery Mill Dam	5	\$ 0.25	\$ 3,637.52	5.00	5.00	\$ 3,637.77
038	Wyandotte Hydro	1,037	\$ 54.57	\$ 436.50	5.26	47.35	\$ 491.07
039	Clement Dam	175,603	\$ 10,251.71	\$ 6,984.01	5.84	9.82	\$ 17,235.72
040	Lochmere Dam	165,032	\$ 9,724.36	\$ 2,982.76	5.89	7.70	\$ 12,707.12
041	Ashuelot Hydro	153,817	\$ 9,151.14	\$ 2,706.30	5.95	7.71	\$ 11,857.44
044	Rollinsford Hydro	15,600	\$ 1,279.20	\$ 0.00	8.20	8.20	\$ 1,279.20
045	Pembroke Hydro	279,424	\$ 16,187.39	\$ 4,408.66	5.79	7.37	\$ 20,596.05
049	Bell Mill/Elm St. Hydro	0	\$ 0.00	\$ 226.98	0.00	0.00	\$ 226.98
050	Otis Mill Hydro	0	\$ 0.00	\$ 346.29	0.00	0.00	\$ 346.29
051	Steels Pond Hydro	71,040	\$ 3,552.00	\$ 0.00	5.00	5.00	\$ 3,552.00
052	Briar Hydro	1,032,500	\$ 129,475.50	\$ 26,552.34	12.54	15.11	\$ 156,027.84
053	River Bend Hydro	0	\$ 0.00	\$ 5,208.91	0.00	0.00	\$ 5,208.91
054	Penacook Upper Falls	780,500	\$ 115,201.80	\$ 17,193.12	14.76	16.96	\$ 132,394.92
055	Penacook Lower Falls	1,102,500	\$ 38,918.25	\$ 0.00	3.53	3.53	\$ 38,918.25
056	Campton Dam	70,267	\$ 4,058.62	\$ 1,574.02	5.78	8.02	\$ 5,632.64
058	Kelleys Falls	5,616	\$ 422.14	\$ 1,167.76	7.52	28.31	\$ 1,589.90
059	Sunnybrook Hydro #1	0	\$ 0.00	\$ 43.65	0.00	0.00	\$ 43.65
060	Goodrich Falls	68,761	\$ 4,211.32	\$ 966.12	6.12	7.53	\$ 5,177.44
066	Chamberlain Falls	0	\$ 0.00	\$ 378.30	0.00	0.00	\$ 378.30
070	Monadnock Paper Mills	694	\$ 44.45	\$ 5,395.15	6.40	6.40	\$ 5,439.60
085	Hopkinton Hydro	63,623	\$ 3,639.23	\$ 727.50	5.72	6.86	\$ 4,366.73
090	Hadley Falls	0	\$ 0.00	\$ 727.50	0.00	0.00	\$ 727.50
091	Noone Falls	0	\$ 0.00	\$ 436.50	0.00	0.00	\$ 436.50
106	Otter Lane Hydro	12,562	\$ 717.58	\$ 280.27	5.71	7.94	\$ 997.85
107	Peterborough Lower Hydro	6,980	\$ 865.17	\$ 1,168.83	12.39	29.14	\$ 2,034.00
108	Garland Mill	1,010	\$ 90.90	\$ 0.00	9.00	9.00	\$ 90.90
110	Salmon Brook Station #3	5,842	\$ 320.32	\$ 737.49	5.48	18.11	\$ 1,057.81
118	Fiske Mill	1,315	\$ 78.53	\$ 0.92	5.97	6.04	\$ 79.45
120	Avery Dam	133,988	\$ 7,692.44	\$ 1,393.89	5.74	6.78	\$ 9,086.33
124	Watson Dam	35,104	\$ 4,306.30	\$ 1,507.74	12.27	16.56	\$ 5,814.04
128	Weston Dam	136,671	\$ 8,359.22	\$ 1,649.39	6.12	7.32	\$ 10,008.61
134	Sunnybrook Hydro #2	10,727	\$ 632.90	\$ 145.50	5.90	7.26	\$ 778.40
171	Pettyboro Hydro	2,878	\$ 167.95	\$ 0.00	5.84	5.84	\$ 167.95
189	Errol Dam	1,341,200	\$ 203,191.80	\$ 25,700.00	15.15	17.07	\$ 228,891.80
254	Kamen Wind	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
261	Jericho Wind	0	\$ 0.00	\$ 1,661.61	0.00	0.00	\$ 1,661.61
314	Hemphill Power	9,126,372	\$ 541,567.73	\$ 44,389.44	5.93	6.42	\$ 585,957.17
316	Bridgewater Power	10,800,000	\$ 2,662,009.21	\$ 120,512.50	24.65	25.76	\$ 2,782,521.71
316A	Bridgewater Power ST	289,328	\$ 16,178.19	\$ 0.00	5.59	5.59	\$ 16,178.19
324	Tamworth Power	14,880,000	\$ 1,874,390.93	\$ 213,100.00	12.60	14.03	\$ 2,087,490.93
324A	Tamworth Power ST	584,814	\$ 33,922.57	\$ 0.00	5.80	5.80	\$ 33,922.57
440	WES Concord MSW	9,016,865	\$ 1,211,687.70	\$ 131,651.10	13.44	14.90	\$ 1,343,338.80
440A	WES Concord MSW ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
441	WES Claremont MSW	2,802,243	\$ 170,090.58	\$ 14,317.22	6.07	6.58	\$ 184,407.80

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JULY 31, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	-PAYMENT- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
445	Dunbarton Road Landfill	352,868	\$ 20,309.72	\$ 1,978.01	5.76	6.32	\$ 22,287.73
496	Turnkey Rochester	1,957,235	\$ 117,669.84	\$ 8,788.56	6.01	6.46	\$ 126,458.40
564	Four Hills Landfill	291,258	\$ 19,805.54	\$ 1,305.00	6.80	7.25	\$ 21,110.54
564B	Four Hills ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
564A	Four Hills Reducer	303,540	\$ 18,571.32	\$ 3,348.29	6.12	7.22	\$ 21,919.61
628	Eastman Brook Hydro	4,923	\$ 478.02	\$ 1,156.09	9.71	33.19	\$ 1,634.11
631	Bath Electric Hydro	179,664	\$ 17,445.37	\$ 4,466.53	9.71	12.20	\$ 21,911.90
636	Peterborough Upper Hydro	5,152	\$ 652.03	\$ 1,229.08	12.66	36.51	\$ 1,881.11
644	Celley Mill Hydro	0	\$ 0.00	\$ 1,296.48	0.00	0.00	\$ 1,296.48
777	Bachhuber Intelligen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
858	Wausau Paper	50,209	\$ 2,680.79	\$ 533.66	5.34	6.40	\$ 3,214.45
892	UNH Cogen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
SUB TOTAL		59,518,597	\$ 7,512,842.32	\$ 726,031.73	12.62	13.84	\$ 8,238,874.05
Plus: Current Month Unvouchered IPP Liab.		10,652,030	2,124,700.00	-	-	-	2,124,700.00
Less: Prior Month Unvouchered IPP Liab.		15,113,730	2,409,000.00	-	-	-	2,409,000.00
GRAND TOTAL		55,056,897	\$ 7,228,542.32	\$ 726,031.73	13.13	14.45	\$ 7,954,574.05

000035

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING AUGUST 31, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	--PAYMENT-- TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	188,359	\$ 12,236.08	\$ 2,819.89	6.50	7.99	\$ 15,055.97
003	Salmon Falls Hydro	52,187	\$ 2,832.66	\$ 1,302.83	5.43	7.92	\$ 4,135.49
004	Swans Falls Hydro	0	\$ 0.00	\$ 1,193.10	0.00	0.00	\$ 1,193.10
005	Stevens Mill	60,303	\$ 4,126.29	\$ 654.75	6.84	7.93	\$ 4,781.04
008	Cocheco Falls	67,475	\$ 4,056.09	\$ 710.04	6.01	7.06	\$ 4,766.13
009	China Mills Dam	54,258	\$ 2,815.65	\$ 910.83	5.19	6.87	\$ 3,726.48
011	Milton Mills Hydro	279,023	\$ 17,874.55	\$ 2,781.96	6.41	7.40	\$ 20,656.51
012	Newfound Hydro	0	\$ 0.00	\$ 8,734.57	0.00	0.00	\$ 8,734.57
014	Sunapee Hydro	0	\$ 0.00	\$ 913.74	0.00	0.00	\$ 913.74
017	Nashua Hydro	334,600	\$ 41,356.56	\$ 4,860.75	12.36	13.81	\$ 46,217.31
018	Greggs Falls	388,299	\$ 24,304.64	\$ 3,326.14	6.26	7.12	\$ 27,630.78
019	Mine Falls	328,517	\$ 22,688.35	\$ 4,752.04	6.91	8.35	\$ 27,440.39
021	Hillsboro Mills	0	\$ 0.00	\$ 1,367.70	0.00	0.00	\$ 1,367.70
023	Lakeport Dam	113,776	\$ 7,381.22	\$ 1,452.09	6.49	7.76	\$ 8,833.31
024	West Hopkinton Hydro	192,000	\$ 17,280.00	\$ 0.00	9.00	9.00	\$ 17,280.00
025	Lisbon Hydro	116,423	\$ 7,258.28	\$ 1,568.49	6.23	7.58	\$ 8,826.77
026	Lower Robertson Dam	14,981	\$ 776.06	\$ 2,220.33	5.18	20.00	\$ 2,996.39
028	Old Nash Dam	7,213	\$ 415.90	\$ 385.09	5.77	11.10	\$ 800.99
029	Sugar River Hydro	0	\$ 0.00	\$ 765.74	0.00	0.00	\$ 765.74
032	Great Falls Upper	0	\$ 0.00	\$ 3,916.87	0.00	0.00	\$ 3,916.87
033	Great Falls Lower	40,000	\$ 3,600.00	\$ 0.00	9.00	9.00	\$ 3,600.00
034	Waterloom Falls	1,047	\$ 48.68	\$ 107.67	4.65	14.93	\$ 156.35
037	Hosiery Mill Dam	0	\$ 0.00	\$ 2,552.07	0.00	0.00	\$ 2,552.07
038	Wyandotte Hydro	5,216	\$ 263.15	\$ 349.20	5.05	11.74	\$ 612.35
039	Clement Dam	234,497	\$ 15,226.65	\$ 5,398.06	6.49	8.80	\$ 20,624.71
040	Lochmere Dam	174,788	\$ 11,057.18	\$ 2,505.51	6.33	7.76	\$ 13,562.69
041	Ashuelot Hydro	11,140	\$ 520.85	\$ 2,217.42	4.68	24.58	\$ 2,738.27
044	Rollinsford Hydro	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
045	Pembroke Hydro	196,006	\$ 14,006.68	\$ 0.00	7.15	7.15	\$ 14,006.68
049	Bell Mill/Elm St. Hydro	0	\$ 0.00	\$ 154.23	0.00	0.00	\$ 154.23
050	Otis Mill Hydro	0	\$ 0.00	\$ 160.05	0.00	0.00	\$ 160.05
051	Steels Pond Hydro	79,680	\$ 3,984.00	\$ 0.00	5.00	5.00	\$ 3,984.00
052	Briar Hydro	150,500	\$ 18,872.70	\$ 26,552.34	12.54	30.18	\$ 45,425.04
053	River Bend Hydro	0	\$ 0.00	\$ 5,121.61	0.00	0.00	\$ 5,121.61
054	Penacook Upper Falls	143,500	\$ 21,180.60	\$ 17,193.12	14.76	26.74	\$ 38,373.72
055	Penacook Lower Falls	220,500	\$ 7,783.65	\$ 0.00	3.53	3.53	\$ 7,783.65
056	Campton Dam	71,220	\$ 4,463.86	\$ 779.23	6.27	7.36	\$ 5,243.09
058	Kelleys Falls	0	\$ 0.00	\$ 945.75	0.00	0.00	\$ 945.75
059	Sunnybrook Hydro #1	107	\$ 6.25	\$ 43.65	5.84	46.64	\$ 49.90
060	Goodrich Falls	32,459	\$ 2,166.67	\$ 483.06	6.68	8.16	\$ 2,649.73
066	Chamberlain Falls	0	\$ 0.00	\$ 218.25	0.00	0.00	\$ 218.25
070	Monadnock Paper Mills	17,158	\$ 804.29	\$ 2,482.23	4.69	19.15	\$ 3,286.52
085	Hopkinton Hydro	63,651	\$ 4,042.83	\$ 727.50	6.35	7.49	\$ 4,770.33
090	Hadley Falls	12,885	\$ 676.53	\$ 608.19	5.25	9.97	\$ 1,284.72
091	Noone Falls	175	\$ 11.71	\$ 437.96	6.69	6.69	\$ 449.67
106	Otter Lane Hydro	13,711	\$ 975.70	\$ 286.88	7.12	9.21	\$ 1,262.58
107	Peterborough Lower Hydro	18,760	\$ 2,200.64	\$ 1,168.83	11.73	17.96	\$ 3,369.47
108	Garland Mill	290	\$ 26.10	\$ 0.00	9.00	9.00	\$ 26.10
110	Salmon Brook Station #3	0	\$ 0.00	\$ 666.39	0.00	0.00	\$ 666.39
118	Fiske Mill	1,642	\$ 91.47	\$ 1.07	5.57	5.64	\$ 92.54
120	Avery Dam	76,021	\$ 5,044.35	\$ 1,393.89	6.64	8.47	\$ 6,438.24
124	Watson Dam	30,560	\$ 3,834.43	\$ 1,507.74	12.55	17.48	\$ 5,342.17
128	Weston Dam	93,698	\$ 5,954.13	\$ 1,613.56	6.35	8.08	\$ 7,567.69
134	Sunnybrook Hydro #2	4,459	\$ 277.46	\$ 145.50	6.22	9.49	\$ 422.96
171	Pettyboro Hydro	923	\$ 54.43	\$ 0.00	5.90	5.90	\$ 54.43
189	Errol Dam	1,484,000	\$ 224,826.00	\$ 25,700.00	15.15	16.88	\$ 250,526.00
254	Kamen Wind	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
261	Jericho Wind	0	\$ 0.00	\$ 1,661.61	0.00	0.00	\$ 1,661.61
314	Hemphill Power	8,668,463	\$ 560,265.78	\$ 43,063.60	6.46	6.96	\$ 603,329.38
316	Bridgewater Power	9,720,000	\$ 2,411,589.87	\$ 19,437.50	24.81	25.01	\$ 2,431,027.37
316A	Bridgewater Power ST	1,677,872	\$ 117,277.93	\$ 0.00	6.99	6.99	\$ 117,277.93
324	Tamworth Power	14,880,000	\$ 1,897,805.13	\$ 213,100.00	12.75	14.19	\$ 2,110,905.13
324A	Tamworth Power ST	483,942	\$ 31,209.21	\$ 0.00	6.45	6.45	\$ 31,209.21
440	WES Concord MSW	9,032,401	\$ 1,229,611.79	\$ 131,651.10	13.61	15.07	\$ 1,361,262.89
440A	WES Concord MSW ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
441	WES Claremont MSW	2,755,564	\$ 177,377.48	\$ 14,317.22	6.44	6.96	\$ 191,694.70

000030

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING AUGUST 31, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	~PAYMENT~ ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
445	Dunbarton Road Landfill	362,799	\$ 22,274.81	\$ 1,978.01	6.14	6.68	\$ 24,252.82
496	Turnkey Rochester	1,956,749	\$ 126,241.30	\$ 8,788.56	6.45	6.90	\$ 135,029.86
564	Four Hills Landfill	297,220	\$ 20,210.96	\$ 1,305.00	6.80	7.24	\$ 21,515.96
564A	Four Hills ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
564B	Four Hills Reducer	354,138	\$ 23,462.15	\$ 3,474.64	6.63	7.61	\$ 26,936.79
628	Eastman Brook Hydro	3,176	\$ 308.39	\$ 1,156.09	9.71	46.11	\$ 1,464.48
631	Bath Electric Hydro	60,282	\$ 5,853.38	\$ 4,466.53	9.71	17.12	\$ 10,319.91
636	Peterborough Upper Hydro	26,336	\$ 3,198.74	\$ 1,229.08	12.15	16.81	\$ 4,427.82
644	Celley Mill Hydro	0	\$ 0.00	\$ 1,296.48	0.00	0.00	\$ 1,296.48
777	Bachhuber Intelligen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
858	Wausau Paper	58,833	\$ 3,455.54	\$ 533.66	5.87	6.78	\$ 3,989.20
892	UNH Cogen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
	SUBTOTAL	55,713,782	7,147,545.78	593,616.99	12.83	13.89	7,741,162.77
	Plus: Current Month Unvouchered IPP Liab.	13,133,560	2,578,600.00	-	-	-	2,578,600.00
	Less: Prior Month Unvouchered IPP Liab.	10,652,030	2,124,700.00	-	-	-	2,124,700.00
	GRAND TOTAL	58,195,312	7,601,445.78	593,616.99	13.06	14.08	8,195,062.77

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING SEPTEMBER 30, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	94,349	\$ 5,735.10	\$ 2,168.61	6.08	8.38	\$ 7,903.71
003	Salmon Falls Hydro	0	\$ 0.00	\$ 727.50	0.00	0.00	\$ 727.50
004	Swans Falls Hydro	0	\$ 0.00	\$ 1,193.10	0.00	0.00	\$ 1,193.10
005	Stevens Mill	12,938	\$ 736.64	\$ 654.75	5.69	10.75	\$ 1,391.39
008	Cocheco Falls	20,624	\$ 1,192.82	\$ 378.30	5.78	7.62	\$ 1,571.12
009	China Mills Dam	11,506	\$ 625.38	\$ 384.12	5.44	8.77	\$ 1,009.50
011	Milton Mills Hydro	17,335	\$ 971.50	\$ 1,396.80	5.60	13.66	\$ 2,368.30
012	Newfound Hydro	0	\$ 0.00	\$ 8,734.57	0.00	0.00	\$ 8,734.57
014	Sunapee Hydro	0	\$ 0.00	\$ 474.33	0.00	0.00	\$ 474.33
017	Nashua Hydro	135,800	\$ 16,784.88	\$ 4,860.75	12.36	15.94	\$ 21,645.63
018	Greggs Falls	11,600	\$ 689.98	\$ 1,425.90	5.95	18.24	\$ 2,115.88
019	Mine Falls	126,222	\$ 7,502.12	\$ 0.00	5.94	5.94	\$ 7,502.12
021	Hillsboro Mills	3,061	\$ 178.58	\$ 800.25	5.83	31.98	\$ 978.83
023	Lakeport Dam	97,706	\$ 6,156.23	\$ 1,082.52	6.30	7.41	\$ 7,238.75
024	West Hopkinton Hydro	1,600	\$ 144.00	\$ 0.00	9.00	9.00	\$ 144.00
025	Lisbon Hydro	45,634	\$ 2,764.68	\$ 718.77	6.06	7.63	\$ 3,483.45
026	Lower Robertson Dam	27,037	\$ 1,525.44	\$ 916.65	5.64	9.03	\$ 2,442.09
028	Old Nash Dam	355	\$ 23.84	\$ 144.48	6.72	47.41	\$ 168.32
029	Sugar River Hydro	0	\$ 0.00	\$ 765.74	0.00	0.00	\$ 765.74
032	Great Falls Upper	0	\$ 0.00	\$ 2,080.65	0.00	0.00	\$ 2,080.65
033	Great Falls Lower	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
034	Waterloom Falls	1,738	\$ 89.96	\$ 0.00	5.18	5.18	\$ 89.96
037	Hosiery Mill Dam	0	\$ 0.00	\$ 1,067.97	0.00	0.00	\$ 1,067.97
038	Wyandotte Hydro	0	\$ 0.00	\$ 186.24	0.00	0.00	\$ 186.24
039	Clement Dam	211,347	\$ 13,134.76	\$ 3,800.47	6.21	8.01	\$ 16,935.23
040	Lochmere Dam	144,997	\$ 8,926.29	\$ 1,766.37	6.16	7.37	\$ 10,692.66
041	Ashuelot Hydro	0	\$ 0.00	\$ 916.65	0.00	0.00	\$ 916.65
044	Rollinsford Hydro	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
045	Pembroke Hydro	59,769	\$ 3,401.27	\$ 0.00	5.69	5.69	\$ 3,401.27
049	Bell Mill/Elm St. Hydro	0	\$ 0.00	\$ 55.29	0.00	0.00	\$ 55.29
050	Otis Mill Hydro	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
051	Steels Pond Hydro	3,840	\$ 192.00	\$ 0.00	5.00	5.00	\$ 192.00
052	Briar Hydro	175,000	\$ 21,945.00	\$ 26,552.34	12.54	27.71	\$ 48,497.34
053	River Bend Hydro	0	\$ 0.00	\$ 3,413.44	0.00	0.00	\$ 3,413.44
054	Penacook Upper Falls	136,500	\$ 20,147.40	\$ 17,193.12	14.76	27.36	\$ 37,340.52
055	Penacook Lower Falls	199,500	\$ 7,042.35	\$ 0.00	3.53	3.53	\$ 7,042.35
056	Campton Dam	10,226	\$ 594.74	\$ 300.01	5.82	8.75	\$ 894.75
058	Kelleys Falls	0	\$ 0.00	\$ 404.49	0.00	0.00	\$ 404.49
059	Sunnybrook Hydro #1	123	\$ 7.50	\$ 43.65	6.10	41.59	\$ 51.15
060	Goodrich Falls	14,759	\$ 817.85	\$ 293.91	5.54	7.53	\$ 1,111.76
066	Chamberlain Falls	0	\$ 0.00	\$ 107.67	0.00	0.00	\$ 107.67
070	Monadnock Paper Mills	0	\$ 0.00	\$ 1,126.17	0.00	0.00	\$ 1,126.17
085	Hopkinton Hydro	5,935	\$ 374.96	\$ 660.57	6.32	17.45	\$ 1,035.53
090	Hadley Falls	7	\$ 0.54	\$ 258.99	7.71	-	\$ 259.53
091	Noone Falls	554	\$ 41.36	\$ 188.47	7.47	41.49	\$ 229.83
106	Otter Lane Hydro	26	\$ 0.81	\$ 122.24	3.12	-	\$ 123.05
107	Peterborough Lower Hydro	0	\$ 0.00	\$ 1,168.83	0.00	0.00	\$ 1,168.83
108	Garland Mill	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
110	Salmon Brook Station #3	0	\$ 0.00	\$ 238.62	0.00	0.00	\$ 238.62
118	Fiske Mill	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
120	Avery Dam	92,102	\$ 5,911.79	\$ 1,393.89	6.42	7.93	\$ 7,305.68
124	Watson Dam	1,984	\$ 260.40	\$ 1,507.74	13.13	89.12	\$ 1,768.14
128	Weston Dam	72,032	\$ 4,224.02	\$ 962.13	5.86	7.20	\$ 5,186.15
134	Sunnybrook Hydro #2	2,821	\$ 166.85	\$ 145.50	5.91	11.07	\$ 312.35
171	Pettyboro Hydro	673	\$ 38.63	\$ 0.00	5.74	5.74	\$ 38.63
189	Errol Dam	1,260,000	\$ 190,890.00	\$ 25,700.00	15.15	17.19	\$ 216,590.00
254	Kamen Wind	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
261	Jericho Wind	0	\$ 0.00	\$ 1,661.61	0.00	0.00	\$ 1,661.61
314	Hemphill Power	10,007,004	\$ 616,821.83	\$ 42,817.83	6.16	6.59	\$ 659,639.66
316	Bridgewater Power	7,668,801	\$ 478,454.27	\$ 0.00	6.24	6.24	\$ 478,454.27
316A	Bridgewater Power ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
324	Tamworth Power	14,277,312	\$ 1,795,904.15	\$ 213,100.00	12.58	14.07	\$ 2,009,004.15
324A	Tamworth Power ST	85,895	\$ 5,188.18	\$ 0.00	6.04	6.04	\$ 5,188.18
440	WES Concord MSW	8,838,827	\$ 1,177,537.95	\$ 131,651.10	13.32	14.81	\$ 1,309,189.05
440A	WES Concord MSW ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
441	WES Claremont MSW	2,305,570	\$ 137,512.94	\$ 14,317.22	5.96	6.59	\$ 151,830.16
445	Dunbarton Road Landfill	349,016	\$ 20,655.22	\$ 1,978.01	5.92	6.48	\$ 22,633.23
496	Turnkey Rochester	1,961,246	\$ 120,505.79	\$ 8,788.56	6.14	6.59	\$ 129,294.35

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING SEPTEMBER 30, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
564	Four Hills Landfill	103,085	\$ 7,009.78	\$ 1,305.00	6.80	8.07	\$ 8,314.78
564A	Four Hills ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
564B	Four Hills Reducer	763,809	\$ 48,618.47	\$ 3,905.01	6.37	6.88	\$ 52,523.48
628	Eastman Brook Hydro	0	\$ 0.00	\$ 1,156.09	0.00	0.00	\$ 1,156.09
631	Bath Electric Hydro	84,710	\$ 8,225.34	\$ 4,466.53	9.71	14.98	\$ 12,691.87
636	Peterborough Upper Hydro	0	\$ 0.00	\$ 1,229.08	0.00	0.00	\$ 1,229.08
644	Celley Mill Hydro	0	\$ 0.00	\$ 1,296.48	0.00	0.00	\$ 1,296.48
777	Bachhuber Intelligen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
858	Wausau Paper	34,746	\$ 1,730.58	\$ 533.66	4.98	6.52	\$ 2,264.24
892	UNH Cogen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
	SUB TOTAL	49,479,721	\$ 4,741,404.17	\$ 546,688.74	9.58	10.69	\$ 5,288,092.91
	Plus: Current Month Unvouchered IPP Liab.	965,670	57,900.00	-	-	-	57,900.00
	Less: Prior Month Unvouchered IPP Liab.	13,133,560	2,578,600.00	-	-	-	2,578,600.00
	GRAND TOTAL	37,311,831	\$ 2,220,704.17	\$ 546,688.74	5.95	7.42	\$ 2,767,392.91

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING OCTOBER 31, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	NET TOTAL PAYMENT AMOUNT
001	Franklin Falls	95,991	\$ 5,668.89	\$ 1,877.86	5.91	\$ 7,546.75
003	Salmon Falls Hydro	0	\$ 0.00	\$ 570.36	0.00	\$ 570.36
004	Swans Falls Hydro	86,764	\$ 4,898.84	\$ 1,193.10	5.65	\$ 6,091.94
005	Stevens Mill	4,462	\$ 257.33	\$ 654.75	5.77	\$ 912.08
008	Cocheco Falls	90,891	\$ 5,368.84	\$ 296.82	5.91	\$ 5,665.66
009	China Mills Dam	47,874	\$ 2,640.32	\$ 209.52	5.52	\$ 2,849.84
011	Milton Mills Hydro	139,621	\$ 8,719.12	\$ 1,059.24	6.24	\$ 9,778.36
012	Newfound Hydro	401,600	\$ 49,677.92	\$ 8,734.57	12.37	\$ 58,412.49
014	Sunapee Hydro	0	\$ 0.00	\$ 378.30	0.00	\$ 378.30
017	Nashua Hydro	63,000	\$ 7,786.80	\$ 4,860.75	12.36	\$ 12,647.55
018	Greggs Falls	13,153	\$ 791.42	\$ 858.45	6.02	\$ 1,649.87
019	Mine Falls	286,601	\$ 16,245.78	\$ 0.00	5.67	\$ 16,245.78
021	Hillsboro Mills	9,692	\$ 514.82	\$ 695.49	5.31	\$ 1,210.31
023	Lakeport Dam	86,627	\$ 5,329.48	\$ 855.54	6.15	\$ 6,185.02
024	West Hopkinton Hydro	35,200	\$ 3,168.00	\$ 0.00	9.00	\$ 3,168.00
025	Lisbon Hydro	90,919	\$ 5,369.48	\$ 555.81	5.91	\$ 5,925.29
026	Lower Robertson Dam	50,351	\$ 2,861.61	\$ 1,047.60	5.68	\$ 3,909.21
028	Old Nash Dam	18,256	\$ 1,125.15	\$ 193.98	6.16	\$ 1,319.13
029	Sugar River Hydro	33,000	\$ 3,389.10	\$ 765.74	10.27	\$ 4,154.84
032	Great Falls Upper	0	\$ 0.00	\$ 1,635.42	0.00	\$ 1,635.42
033	Great Falls Lower	24,800	\$ 2,232.00	\$ 0.00	9.00	\$ 2,232.00
034	Waterloom Falls	2,533	\$ 143.94	\$ 0.00	5.68	\$ 143.94
037	Hosiery Mill Dam	0	\$ 0.00	\$ 899.19	0.00	\$ 899.19
038	Wyandotte Hydro	0	\$ 0.00	\$ 145.50	0.00	\$ 145.50
039	Clement Dam	168,642	\$ 10,034.56	\$ 3,235.93	5.95	\$ 13,270.49
040	Lochmere Dam	109,405	\$ 6,836.49	\$ 1,501.56	6.25	\$ 8,338.05
041	Ashuelot Hydro	0	\$ 0.00	\$ 1,047.60	0.00	\$ 1,047.60
044	Rollinsford Hydro	48,000	\$ 9,936.00	\$ 0.00	8.20	\$ 9,936.00
045	Pembroke Hydro	113,291	\$ 6,857.15	\$ 0.00	6.05	\$ 6,857.15
049	Bell Mill/Elm St. Hydro	0	\$ 0.00	\$ 84.39	0.00	\$ 84.39
050	Otis Mill Hydro	1,348	\$ 71.62	\$ 0.00	5.31	\$ 71.62
051	Steels Pond Hydro	7,680	\$ 384.00	\$ 0.00	5.00	\$ 384.00
052	Briar Hydro	889,000	\$ 111,480.60	\$ 26,552.34	12.54	\$ 138,032.94
053	River Bend Hydro	0	\$ 0.00	\$ 2,808.15	0.00	\$ 2,808.15
054	Penacook Upper Falls	626,500	\$ 92,471.40	\$ 17,193.12	14.76	\$ 109,664.52
055	Penacook Lower Falls	906,500	\$ 31,999.45	\$ 0.00	3.53	\$ 31,999.45
056	Campton Dam	23,234	\$ 1,227.30	\$ 290.52	5.28	\$ 1,517.82
058	Kelleys Falls	0	\$ 0.00	\$ 244.44	0.00	\$ 244.44
059	Sunnybrook Hydro #1	233	\$ 14.01	\$ 43.65	6.01	\$ 57.66
060	Goodrich Falls	10,017	\$ 587.43	\$ 253.17	5.86	\$ 840.60
066	Chamberlain Falls	444	\$ 24.32	\$ 90.21	5.48	\$ 114.53
070	Monadnock Paper Mills	0	\$ 0.00	\$ 878.82	0.00	\$ 878.82
085	Hopkinton Hydro	7,740	\$ 496.77	\$ 555.81	6.42	\$ 1,052.58
090	Hadley Falls	664	\$ 47.50	\$ 157.14	7.15	\$ 204.64
091	Noone Falls	13,618	\$ 832.32	\$ 240.23	6.11	\$ 1,072.55
106	Otter Lane Hydro	885	\$ 52.12	\$ 117.73	5.89	\$ 169.85
107	Peterborough Lower Hydro	60	\$ 8.66	\$ 1,168.83	14.43	\$ 1,177.49
108	Garland Mill	810	\$ 72.90	\$ 0.00	9.00	\$ 72.90
110	Salmon Brook Station #3	3,790	\$ 199.65	\$ 6.23	5.27	\$ 205.88
118	Fiske Mill	3,080	\$ 200.49	\$ 2.35	6.51	\$ 202.84
120	Avery Dam	94,862	\$ 5,854.61	\$ 1,338.60	6.17	\$ 7,193.21
124	Watson Dam	19,968	\$ 2,394.67	\$ 1,507.74	11.99	\$ 3,902.41
128	Weston Dam	107,081	\$ 6,369.05	\$ 857.32	5.95	\$ 7,226.37
134	Sunnybrook Hydro #2	2,145	\$ 134.92	\$ 145.50	6.29	\$ 280.42
171	Pettyboro Hydro	1,336	\$ 80.05	\$ 0.00	5.99	\$ 80.05
189	Errol Dam	1,187,200	\$ 179,860.80	\$ 25,700.00	15.15	\$ 205,560.80
254	Kamen Wind	0	\$ 0.00	\$ 0.00	0.00	\$ 0.00
261	Jericho Wind	0	\$ 0.00	\$ 1,661.61	0.00	\$ 1,661.61
314	Hemphill Power	8,705,302	\$ 527,978.47	\$ 42,244.43	6.07	\$ 570,222.90
316	Bridgewater Power	0	\$ 0.00	\$ 40,289.52	0.00	\$ 40,289.52
316A	Bridgewater Power ST	0	\$ 0.00	\$ 0.00	0.00	\$ 0.00
324	Tamworth Power	13,586,303	\$ 1,733,688.17	\$ 213,100.00	12.76	\$ 1,946,788.17
324A	Tamworth Power ST	55,427	\$ 3,383.84	\$ 0.00	6.11	\$ 3,383.84
440	WES Concord MSW	8,810,746	\$ 1,192,451.70	\$ 131,651.10	13.53	\$ 1,324,102.80

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING OCTOBER 31, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
440A	WES Concord MSW ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
441	WES Claremont MSW	2,933,715	\$ 174,823.85	\$ 14,317.22	5.96	6.45	\$ 189,141.07
445	Dunbarton Road Landfill	349,884	\$ 19,882.42	\$ 1,978.01	5.68	6.25	\$ 21,860.43
496	Turnkey Rochester	2,053,240	\$ 122,033.33	\$ 8,788.56	5.94	6.37	\$ 130,821.89
564	Four Hills Landfill	214,182	\$ 14,564.38	\$ 1,305.00	6.80	7.41	\$ 15,869.38
564A	Four Hills ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
564B	Four Hills Reducer	341,091	\$ 22,032.12	\$ 4,053.90	6.46	7.65	\$ 26,086.02
628	Eastman Brook Hydro	6,670	\$ 647.66	\$ 1,156.09	9.71	27.04	\$ 1,803.75
631	Bath Electric Hydro	173,360	\$ 16,833.26	\$ 4,466.53	9.71	12.29	\$ 21,299.79
636	Peterborough Upper Hydro	0	\$ 0.00	\$ 1,229.08	0.00	0.00	\$ 1,229.08
644	Celley Mill Hydro	8,575	\$ 832.63	\$ 1,296.48	9.71	24.83	\$ 2,129.11
777	Bachhuber Intelligen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
858	Wausau Paper	91,931	\$ 4,468.34	\$ 533.66	4.86	5.44	\$ 5,002.00
892	UNH Cogen	2,749	\$ 145.00	\$ 174.33	5.27	11.62	\$ 319.33
SUB TOTAL		43,262,043	\$ 4,422,482.85	\$ 581,754.89	10.22	11.57	\$ 5,004,237.74
Plus: Current Month Unvouchered IPP Liab.		2,990,530	181,400.00	-	-	-	181,400.00
Less: Prior Month Unvouchered IPP Liab.		965,670	57,900.00	-	-	-	57,900.00
GRAND TOTAL		45,286,903	\$ 4,545,982.85	\$ 581,754.89	10.04	11.32	\$ 5,127,737.74

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING NOVEMBER 30, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	~PAYMENT~ TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	252,114	\$ 15,284.79	\$ 1,705.70	6.06	6.74	\$ 16,990.49
003	Salmon Falls Hydro	8,139	\$ 488.21	\$ 940.39	6.00	17.55	\$ 1,428.60
004	Swans Falls Hydro	399,605	\$ 24,172.56	\$ 1,193.10	6.05	6.35	\$ 25,365.66
005	Stevens Mill	94,848	\$ 5,771.04	\$ 654.75	6.08	6.77	\$ 6,425.79
008	Cocheco Falls	261,474	\$ 15,448.90	\$ 494.70	5.91	6.10	\$ 15,943.60
009	China Mills Dam	225,955	\$ 13,213.87	\$ 325.92	5.85	5.99	\$ 13,539.79
011	Milton Mills Hydro	826,361	\$ 47,778.09	\$ 1,882.77	5.78	6.01	\$ 49,660.86
012	Newfound Hydro	755,200	\$ 93,418.24	\$ 8,734.57	12.37	13.53	\$ 102,152.81
014	Sunapee Hydro	192,556	\$ 11,402.78	\$ 509.90	5.92	6.19	\$ 11,912.68
017	Nashua Hydro	151,200	\$ 18,688.32	\$ 4,860.75	12.36	15.57	\$ 23,549.07
018	Greggs Falls	368,096	\$ 21,973.91	\$ 753.69	5.97	6.17	\$ 22,727.60
019	Mine Falls	485,711	\$ 28,890.96	\$ 0.00	5.95	5.95	\$ 28,890.96
021	Hillsboro Mills	36,306	\$ 2,186.45	\$ 573.27	6.02	7.60	\$ 2,759.72
023	Lakeport Dam	52,506	\$ 3,095.63	\$ 704.22	5.90	7.24	\$ 3,799.85
024	West Hopkinton Hydro	229,600	\$ 20,664.00	\$ 0.00	9.00	9.00	\$ 20,664.00
025	Lisbon Hydro	243,282	\$ 13,902.63	\$ 596.55	5.71	5.96	\$ 14,499.18
026	Lower Robertson Dam	223,453	\$ 13,194.16	\$ 826.44	5.90	6.27	\$ 14,020.60
028	Old Nash Dam	51,473	\$ 3,000.44	\$ 342.69	5.83	6.49	\$ 3,343.13
029	Sugar River Hydro	48,400	\$ 4,970.68	\$ 765.74	10.27	11.85	\$ 5,736.42
032	Great Falls Upper	6,041	\$ 328.19	\$ 2,726.67	5.43	50.57	\$ 3,054.86
033	Great Falls Lower	267,200	\$ 24,048.00	\$ 0.00	9.00	9.00	\$ 24,048.00
034	Waterloom Falls	6,099	\$ 354.47	\$ 113.49	5.81	7.67	\$ 467.96
037	Hosiery Mill Dam	70	\$ 5.62	\$ 1,079.83	8.03	15.51	\$ 1,085.45
038	Wyandotte Hydro	12,595	\$ 769.74	\$ 244.44	6.11	8.05	\$ 1,014.18
039	Clement Dam	477,535	\$ 28,911.26	\$ 2,141.76	6.05	6.50	\$ 31,053.02
040	Lochmere Dam	128,299	\$ 7,609.90	\$ 995.22	5.93	6.71	\$ 8,605.12
041	Ashuelot Hydro	90,199	\$ 5,325.31	\$ 823.53	5.90	6.82	\$ 6,148.84
044	Rollinsford Hydro	420,000	\$ 34,440.00	\$ 0.00	8.20	8.20	\$ 34,440.00
045	Pembroke Hydro	652,404	\$ 38,372.81	\$ 0.00	5.88	5.88	\$ 38,372.81
049	Bell Mill/Elm St. Hydro	0	\$ 0.00	\$ 165.87	0.00	0.00	\$ 165.87
050	Otis Mill Hydro	5,634	\$ 297.24	\$ 168.78	5.28	8.27	\$ 466.02
051	Steels Pond Hydro	123,840	\$ 6,192.00	\$ 0.00	5.00	5.00	\$ 6,192.00
052	Briar Hydro	1,554,000	\$ 186,110.40	\$ 26,552.34	11.98	13.68	\$ 212,662.74
053	River Bend Hydro	6,204	\$ 462.77	\$ 1,641.24	7.46	33.91	\$ 2,104.01
054	Penacook Upper Falls	1,092,000	\$ 161,179.20	\$ 17,193.12	14.76	16.33	\$ 178,372.32
055	Penacook Lower Falls	1,571,500	\$ 55,473.95	\$ 0.00	3.53	3.53	\$ 55,473.95
056	Campton Dam	120,167	\$ 6,964.42	\$ 582.66	5.80	6.28	\$ 7,547.08
058	Kelleys Falls	24,366	\$ 1,509.75	\$ 13.44	6.20	6.25	\$ 1,523.19
059	Sunnybrook Hydro #1	6,127	\$ 355.94	\$ 43.65	5.81	6.52	\$ 399.59
060	Goodrich Falls	116,669	\$ 6,877.71	\$ 229.89	5.90	6.09	\$ 7,107.60
066	Chamberlain Falls	2,923	\$ 143.56	\$ 122.22	4.91	9.09	\$ 265.78
070	Monadnock Paper Mills	705	\$ 32.66	\$ 887.55	4.63	13.05	\$ 920.21
085	Hopkinton Hydro	24,543	\$ 1,476.01	\$ 666.39	6.01	8.73	\$ 2,142.40
090	Hadley Falls	31,464	\$ 1,908.64	\$ 136.77	6.07	6.50	\$ 2,045.41
091	Noone Falls	6,760	\$ 442.05	\$ 177.17	6.54	9.16	\$ 619.22
106	Otter Lane Hydro	0	\$ 0.00	\$ 93.12	0.00	0.00	\$ 93.12
107	Peterborough Lower Hydro	3,400	\$ 391.03	\$ 1,168.83	11.50	45.88	\$ 1,559.86
108	Garland Mill	101,970	\$ 9,177.30	\$ 0.00	9.00	9.00	\$ 9,177.30
110	Salmon Brook Station #3	47,463	\$ 2,958.31	\$ 362.93	6.23	7.00	\$ 3,321.24
118	Fiske Mill	6,005	\$ 354.87	\$ 4.15	5.91	5.98	\$ 359.02
120	Avery Dam	56,028	\$ 3,293.44	\$ 1,102.89	5.88	7.85	\$ 4,396.33
124	Watson Dam	86,048	\$ 10,726.20	\$ 1,507.74	12.47	14.22	\$ 12,233.94
128	Weston Dam	306,557	\$ 17,812.60	\$ 1,045.29	5.81	6.15	\$ 18,857.89
134	Sunnybrook Hydro #2	6,345	\$ 360.56	\$ 145.50	5.68	7.98	\$ 506.06
171	Pettyboro Hydro	5,783	\$ 342.01	\$ 0.00	5.91	5.91	\$ 342.01
189	Errol Dam	1,607,200	\$ 229,272.00	\$ 25,700.00	14.27	15.86	\$ 254,972.00
254	Kamen Wind	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
261	Jericho Wind	0	\$ 0.00	\$ 1,661.61	0.00	0.00	\$ 1,661.61
314	Springfield Power	11,797,506	\$ 701,531.63	\$ 4,349.50	5.95	5.98	\$ 705,881.13
314A	Hemphill Power	0	\$ 0.00	\$ 38,697.90	0.00	0.00	\$ 38,697.90
316	Bridgewater Power	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
316A	Bridgewater Power ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
324	Tamworth Power	14,420,000	\$ 1,811,465.21	\$ 213,100.00	12.56	14.04	\$ 2,024,565.21
324A	Tamworth Power ST	235,224	\$ 14,038.90	\$ 0.00	5.97	5.97	\$ 14,038.90
440	WES Concord MSW	8,625,190	\$ 1,156,601.44	\$ 131,651.10	13.41	14.94	\$ 1,288,252.54

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING NOVEMBER 30, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
440A	WES Concord MSW ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
441	WES Claremont MSW	2,900,497	\$ 175,086.50	\$ 14,317.22	6.04	6.53	\$ 189,403.72
445	Dunbarton Road Landfill	334,271	\$ 19,176.20	\$ 1,978.01	5.74	6.33	\$ 21,154.21
496	Turnkey Rochester	2,055,110	\$ 123,690.25	\$ 8,788.56	6.02	6.45	\$ 132,478.81
564	Four Hills Landfill	141,976	\$ 9,654.37	\$ 1,305.00	6.80	7.72	\$ 10,959.37
564A	Four Hills ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
564B	Four Hills Reducer	624,277	\$ 37,031.23	\$ 4,190.39	5.93	6.60	\$ 41,221.62
628	Eastman Brook Hydro	34,777	\$ 3,376.85	\$ 1,156.09	9.71	13.03	\$ 4,532.94
631	Bath Electric Hydro	232,854	\$ 22,610.12	\$ 4,466.53	9.71	11.63	\$ 27,076.65
636	Peterborough Upper Hydro	5,792	\$ 671.50	\$ 1,229.08	11.59	32.81	\$ 1,900.58
644	Celley Mill Hydro	0	\$ 0.00	\$ 1,296.48	0.00	0.00	\$ 1,296.48
777	Bachhuber Intelligen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
858	Wausau Paper	158,821	\$ 8,944.28	\$ 533.66	5.63	5.97	\$ 9,477.94
892	UNH Cogen	4,594	\$ 929.00	\$ 174.33	20.22	24.02	\$ 1,103.33
SUB TOTAL		55,451,311	5,286,633.06	542,597.09	9.53	10.51	5,829,230.15
Plus: Current Month Unvouchered IPP Liab.		3,089,480	183,400.00	-	-	-	183,400.00
Less: Prior Month Unvouchered IPP Liab.		2,990,530	181,400.00	-	-	-	181,400.00
GRAND TOTAL		55,550,261	5,288,633.06	542,597.09	9.52	10.50	5,831,230.15

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING DECEMBER 31, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	372,885	\$ 32,380.60	\$ 2,919.66	8.68	9.47	\$ 35,300.26
003	Salmon Falls Hydro	287,311	\$ 21,667.49	\$ 1,511.71	7.54	8.07	\$ 23,179.20
004	Swans Falls Hydro	377,320	\$ 33,624.97	\$ 1,193.10	8.91	9.23	\$ 34,818.07
005	Stevens Mill	0	\$ 0.00	\$ 654.75	0.00	0.00	\$ 654.75
008	Cocheco Falls	230,750	\$ 19,814.40	\$ 1,044.69	8.59	9.04	\$ 20,859.09
009	China Mills Dam	262,072	\$ 20,663.30	\$ 715.86	7.88	8.16	\$ 21,379.16
011	Milton Mills Hydro	837,865	\$ 61,901.12	\$ 4,167.13	7.39	7.89	\$ 66,068.25
012	Newfound Hydro	611,200	\$ 75,605.44	\$ 8,734.57	12.37	13.80	\$ 84,340.01
014	Sunapee Hydro	263,229	\$ 19,520.70	\$ 1,101.05	7.42	7.83	\$ 20,621.75
017	Nashua Hydro	187,600	\$ 23,187.36	\$ 4,860.75	12.36	14.95	\$ 28,048.11
018	Greggs Falls	389,590	\$ 28,541.63	\$ 2,837.25	7.33	8.05	\$ 31,378.88
019	Mine Falls	486,865	\$ 41,768.19	\$ 3,006.04	8.58	9.20	\$ 44,774.23
021	Hillsboro Mills	39,282	\$ 2,683.34	\$ 1,009.77	6.83	9.40	\$ 3,693.11
023	Lakeport Dam	89,986	\$ 6,714.45	\$ 870.09	7.46	8.43	\$ 7,584.54
024	West Hopkinton Hydro	269,600	\$ 24,264.00	\$ 0.00	9.00	9.00	\$ 24,264.00
025	Lisbon Hydro	317,645	\$ 22,685.53	\$ 1,094.16	7.14	7.49	\$ 23,779.69
026	Lower Robertson Dam	296,712	\$ 24,060.37	\$ 1,751.82	8.11	8.70	\$ 25,812.19
028	Old Nash Dam	45,560	\$ 4,051.91	\$ 696.71	8.89	10.42	\$ 4,748.62
029	Sugar River Hydro	74,200	\$ 7,620.34	\$ 765.74	10.27	11.30	\$ 8,386.08
032	Great Falls Upper	86,255	\$ 5,369.47	\$ 5,750.17	6.23	12.89	\$ 11,119.64
033	Great Falls Lower	337,600	\$ 30,384.00	\$ 0.00	9.00	9.00	\$ 30,384.00
034	Waterloom Falls	8,672	\$ 695.23	\$ 139.68	8.02	9.63	\$ 834.91
037	Hosiery Mill Dam	19,516	\$ 1,748.68	\$ 1,695.94	8.96	17.65	\$ 3,444.62
038	Wyandotte Hydro	35,044	\$ 2,800.37	\$ 436.50	7.99	9.24	\$ 3,236.87
039	Clement Dam	978,400	\$ 81,800.71	\$ 3,174.82	8.36	8.69	\$ 84,975.53
040	Lochmere Dam	221,376	\$ 19,159.77	\$ 1,475.37	8.65	9.32	\$ 20,635.14
041	Ashuelot Hydro	220,768	\$ 16,607.90	\$ 1,748.91	7.52	8.31	\$ 18,356.81
044	Rollinsford Hydro	561,600	\$ 46,051.20	\$ 0.00	8.20	8.20	\$ 46,051.20
045	Pembroke Hydro	777,095	\$ 56,532.23	\$ 0.00	7.27	7.27	\$ 56,532.23
049	Bell Mill/Elm St. Hydro	0	\$ 0.00	\$ 203.70	0.00	0.00	\$ 203.70
050	Otis Mill Hydro	3,506	\$ 282.21	\$ 206.61	8.05	13.94	\$ 488.82
051	Steels Pond Hydro	91,200	\$ 4,560.00	\$ 0.00	5.00	5.00	\$ 4,560.00
052	Briar Hydro	1,578,500	\$ 194,513.90	\$ 26,552.34	12.32	14.00	\$ 221,066.24
053	River Bend Hydro	592,213	\$ 52,174.51	\$ 2,744.13	8.81	9.27	\$ 54,918.64
054	Penacook Upper Falls	1,204,000	\$ 167,458.95	\$ 17,193.12	13.91	15.34	\$ 184,652.07
055	Penacook Lower Falls	1,736,000	\$ 61,280.80	\$ 0.00	3.53	3.53	\$ 61,280.80
056	Campton Dam	198,751	\$ 13,980.64	\$ 1,100.95	7.03	7.59	\$ 15,081.59
058	Kelleys Falls	30,124	\$ 2,407.14	\$ 827.49	7.99	10.74	\$ 3,234.63
059	Sunnybrook Hydro #1	6,960	\$ 568.43	\$ 43.65	8.17	8.79	\$ 612.08
060	Goodrich Falls	167,815	\$ 15,127.68	\$ 334.65	9.01	9.21	\$ 15,462.33
066	Chamberlain Falls	104	\$ 13.38	\$ 183.33	12.87	18.91	\$ 196.71
070	Monadnock Paper Mills	24,056	\$ 1,379.86	\$ 1,367.70	5.74	11.42	\$ 2,747.56
085	Hopkinton Hydro	69,606	\$ 5,223.04	\$ 727.50	7.50	8.55	\$ 5,950.54
090	Hadley Falls	35,483	\$ 2,621.63	\$ 517.98	7.39	8.85	\$ 3,139.61
091	Noone Falls	11,614	\$ 795.01	\$ 285.06	6.85	9.30	\$ 1,080.07
106	Otter Lane Hydro	0	\$ 0.00	\$ 261.90	0.00	0.00	\$ 261.90
107	Peterborough Lower Hydro	20,820	\$ 2,581.27	\$ 1,168.83	12.40	18.01	\$ 3,750.10
108	Garland Mill	(99,420)	(\$ 8,947.80)	\$ 0.00	0.00	0.00	(\$ 8,947.80)
110	Salmon Brook Station #3	79,954	\$ 6,548.92	\$ 765.96	8.19	9.15	\$ 7,314.88
118	Fiske Mill	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
120	Avery Dam	95,504	\$ 7,092.46	\$ 1,358.97	7.43	8.85	\$ 8,451.43
124	Watson Dam	105,920	\$ 13,057.97	\$ 1,507.74	12.33	13.75	\$ 14,565.71
128	Weston Dam	256,104	\$ 21,696.79	\$ 1,542.57	8.47	9.07	\$ 23,239.36
134	Sunnybrook Hydro #2	13,504	\$ 1,101.32	\$ 145.50	8.16	9.23	\$ 1,246.82
171	Pettyboro Hydro	7,815	\$ 715.86	\$ 0.00	9.16	9.16	\$ 715.86
189	Errol Dam	1,447,600	\$ 194,951.40	\$ 25,700.00	13.47	15.24	\$ 220,651.40
254	Kamen Wind	49	\$ 2.81	\$ 0.00	5.73	5.73	\$ 2.81
261	Jericho Wind	0	\$ 0.00	\$ 1,661.61	0.00	0.00	\$ 1,661.61
314	Springfield Power	4,379,586	\$ 324,631.05	\$ 8,490.02	7.41	7.61	\$ 333,121.07
314A	Hemphill Power	0	\$ 0.00	\$ 33,682.02	0.00	0.00	\$ 33,682.02
316	Bridgewater Power	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
316A	Bridgewater Power ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
324	Tamworth Power	14,880,000	\$ 1,866,160.87	\$ 213,100.00	12.54	13.97	\$ 2,079,260.87
324A	Tamworth Power ST	708,985	\$ 64,474.25	\$ 0.00	9.09	9.09	\$ 64,474.25

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING DECEMBER 31, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	—PAYMENT— ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
440	WES Concord MSW	7,991,611	\$ 1,055,275.49	\$ 131,651.10	13.20	14.85	\$ 1,186,926.59
440A	WES Concord MSW ST	58	\$ 3.98	\$ 0.00	6.86	6.86	\$ 3.98
441	WES Claremont MSW	2,644,900	\$ 245,488.79	\$ 14,317.22	9.28	9.82	\$ 259,806.01
445	Dunbarton Road Landfill	328,593	\$ 28,575.85	\$ 1,978.01	8.70	9.30	\$ 30,553.86
496	Turnkey Rochester	2,204,455	\$ 202,426.04	\$ 8,788.56	9.18	9.58	\$ 211,214.60
564	Four Hills Landfill	323,229	\$ 21,979.57	\$ 1,305.00	6.80	7.20	\$ 23,284.57
564A	Four Hills ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
564B	Four Hills Reducer	286,280	\$ 20,972.99	\$ 4,044.26	7.33	8.74	\$ 25,017.25
628	Eastman Brook Hydro	46,052	\$ 4,471.65	\$ 1,156.09	9.71	12.22	\$ 5,627.74
631	Bath Electric Hydro	217,094	\$ 21,079.83	\$ 4,466.53	9.71	11.77	\$ 25,546.36
636	Peterborough Upper Hydro	23,328	\$ 2,885.74	\$ 1,229.08	12.37	17.64	\$ 4,114.82
644	Celley Mill Hydro	51,134	\$ 4,965.11	\$ 1,296.48	9.71	12.25	\$ 6,261.59
777	Bachhuber Intelligen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
858	Wausau Paper	351,890	\$ 22,631.86	\$ 533.66	6.43	6.58	\$ 23,165.52
892	UNH Cogen	0	\$ 0.00	\$ 174.33	0.00	0.00	\$ 174.33
SUB TOTAL		50,800,975	5,379,115.95	565,969.89	10.59	11.70	5,945,085.84
Plus: Current Month Unvouchered IPP Liab.		5,204,020	391,300.00	-	-	-	391,300.00
Less: Prior Month Unvouchered IPP Liab.		3,089,480	183,400.00	-	-	-	183,400.00
GRAND TOTAL		52,915,515	5,587,015.95	565,969.89	10.56	11.63	6,152,985.84

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2007
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Purchases and Sales	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
1 Purchases	\$ 14,111	\$ 16,686	\$ 17,178	\$ 19,434	\$ 22,062	\$ 20,193	\$ 22,860	\$ 24,315	\$ 24,854	\$ 12,992	\$ 16,187	\$ 19,200	\$ 230,072
2 Sales (1)	(874)	(1,623)	(839)	(621)	(461)	(512)	(452)	(404)	(454)	(415)	(471)	1,112	(6,015)
3 ISO	41	(1,432)	327	(1,397)	3,197	23	284	1,287	1,209	819	581	2,154	7,093
4 Total	\$ 13,278	\$ 13,630	\$ 16,667	\$ 17,416	\$ 24,799	\$ 19,704	\$ 22,693	\$ 25,198	\$ 25,609	\$ 13,396	\$ 16,297	\$ 22,465	\$ 231,151

(1) The December 2007 sales revenue reflects an adjustment of \$1,941 thousand to remove the 2007 Unitil resale interconnection and delivery service revenue which was incorrectly credited in the quarterly ES filings.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2007 ANNUAL ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION (1)

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2007
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Northern Wood Power Project (NWPP)

	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
Summary of Total 2007 NWPP Benefit													
1 Total Projected REC Revenue	\$ 915	\$ 995	\$ 1,484	\$ 1,029	\$ 1,460	\$ 1,103	\$ 1,478	\$ 1,691	\$ 1,345	\$ 1,054	\$ 1,341	\$ 1,637	\$ 15,532
2 Total Projected Production Tax Credit (PTC)	\$ 178	\$ 194	\$ 289	200	284	\$ 215	\$ 288	\$ 329	\$ 262	\$ 205	\$ 261	\$ 319	3,024
3 Total NWPP Benefit	\$ 1,093	\$ 1,188	\$ 1,773	\$ 1,230	\$ 1,744	\$ 1,318	\$ 1,765	\$ 2,021	\$ 1,607	\$ 1,259	\$ 1,602	\$ 1,956	\$ 18,556
Customer Share of 2006 NWPP Benefit (1)													
4 NWPP Revenue Target	764	764	764	764	764	764	764	764	764	764	764	764	9,169
5 Projected PTC Credit (line 2 x 50%)	89	97	144	100	142	107	144	165	131	103	131	159	1,512
6 Projected REC Revenue Over Target (Line 1 - line 4) x 50%	75	115	360	133	348	170	357	464	290	145	289	437	3,182
7 Projected Customer Share of NWPP Benefit (line 4 + line 5 + line 6)	\$ 928	\$ 976	\$ 1,269	\$ 997	\$ 1,254	\$ 1,041	\$ 1,265	\$ 1,392	\$ 1,185	\$ 1,011	\$ 1,183	\$ 1,360	\$ 13,862

(1) The projected NWPP customer benefit will be adjusted in 2008 to reflect actual 2007 results. REC revenues calculated assuming \$51.37 MWh and \$10.00/MWh for PTC Credits.

Amounts shown above may not add due to rounding.

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